

Submit To Appropriate District Office  
 Two Copies  
 District I  
 1625 N. French Dr., Hobbs, NM 88240  
 District II  
 811 S. First St., Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

**NM OIL CONSERVATION**  
 STATE OF New Mexico  
 Energy, Minerals and Natural Resources  
 APR 07 2016  
**RECEIVED**  
 Oil Conservation Division  
 South St. Francis Dr.  
 Santa Fe, NM 87505

Form C-105  
 Revised August 1, 2011  
 1. WELL API NO.  
 30-015-42695  
 2. Type of Lease  
 STATE  FEE  FED/INDIAN  
 3. State Oil & Gas Lease No.

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

4. Reason for filing:  
 **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)  
 **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)  
 5. Lease Name or Unit Agreement Name  
 Speedwagon 27 W2DM Fee  
 6. Well Number: 1H

7. Type of Completion:  
 NEW WELL  WORKOVER  DEEPENING  PLUGBACK  DIFFERENT RESERVOIR  OTHER

8. Name of Operator  
 Mewbourne Oil Company  
 9. OGRID 14744

10. Address of Operator  
 PO Box 5270  
 Hobbs, NM 88241  
 11. Pool name or Wildcat  
 Culebra Bluff; Wolfcamp 75750

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
<b>Surface:</b>	D	27	23S	28E		190	North	660	West	Eddy
<b>BH:</b>	M	27	23S	28E		335	South	693	West	Eddy

13. Date Spudded 11/07/15  
 14. Date T.D. Reached 11/25/15  
 15. Date Rig Released 11/29/15  
 16. Date Completed (Ready to Produce) 03/26/16  
 17. Elevations (DF and RKB, RT, GR, etc.) 3034' GL  
 18. Total Measured Depth of Well 14960'  
 19. Plug Back Measured Depth 14946' (MD)  
 20. Was Directional Survey Made? Yes  
 21. Type Electric and Other Logs Run GR

22. Producing Interval(s), of this completion - Top, Bottom, Name  
 10595' MD - 14935' MD Wolfcamp

23. **CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/4"	54.5#	465'	17 1/2"	500	Surface
9 3/4"	36# & 40#	2525'	12 1/4"	700	Surface
7"	26#	10682'	8 3/4"	1150	Est TOC @ 2000'

24. **LINER RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
4 1/2"	9752'	14960'	300	

25. **TUBING RECORD**

SIZE	DEPTH SET	PACKER SET
NA		

26. Perforation record (interval, size, and number)  
 10595' - 14935' (1044 holes, 0.38" EHD, 60 deg phasing)

27. **ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.**

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
10595' - 14935' MD	Frac w/8,232,104 gals SW, carrying 5,225,880# 100 Mesh sand 2,559,160# 40/70 sand.

**28. PRODUCTION**

Date First Production 03/26/16  
 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing  
 Well Status (Prod. or Shut-in) Producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period 24 hrs	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
03/29/16	24 hrs	17/64		102	2122	2107	20804

Flow Tubing Press. NA  
 Casing Pressure 4250  
 Calculated 24-Hour Rate 102  
 Oil - Bbl. 102  
 Gas - MCF 2122  
 Water - Bbl. 2107  
 Oil Gravity - API - (Corr.) 57.5  
 29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
 Sold  
 30. Test Witnessed By Nick Thompson

31. List Attachments  
 C104, Deviation Survey, completion sundry, Directional Survey, Gyro log, Final C-102

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Jackie Lathan Printed  
 Signature *Jackie Lathan* Name Hobbs Regulatory Title  
 Date 04/04/16  
 E-mail Address jlathan@mewbourne.com  
 AB

