

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONSERVATION
ARTESIA DISTRICT

Artesia
APR 20 2016

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT

5. Lease Serial No.
NMLC029435B

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other _____

2. Name of Operator
APACHE CORPORATION
Contact: REESA FISHER
E-Mail: Reesa.Fisher@apachecorp.com

3. Address 303 VETERANS AIRPARK LANE SUITE 3000
MIDLAND, TX 79705
3a. Phone No. (include area code)
Ph: 432-818-1062

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface NESE 1795FSL 25FEL
At top prod interval reported below NESE 1795FSL 25FEL
At total depth NSW 1796FSL 334FWL

6. If Indian, Allottee or Tribe Name
7. Unit or CA Agreement Name and No.
NMM134086
8. Lease Name and Well No.
CEDAR LAKE FEDERAL CA 861H
9. API Well No.
30-015-43250-00-S1
10. Field and Pool, or Exploratory
CEDAR LAKE
11. Sec., T., R., M., or Block and Survey
or Area Sec 8 T17S R31E Mer NMP
12. County or Parish
EDDY
13. State
NM
14. Date Spudded
09/16/2015
15. Date T.D. Reached
10/03/2015
16. Date Completed
☐ D & A ☒ Ready to Prod.
01/28/2016
17. Elevations (DF, KB, RT, GL)*
3837 GL
18. Total Depth: MD 9849
TVD 5127
19. Plug Back T.D.: MD 9849
TVD 5127
20. Depth Bridge Plug Set: MD
TVD
21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CNL CBL
22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☐ No ☒ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 H-40	48.0	0	428		440	105	0	
12.250	9.625 J-55	40.0	0	3517		1500	480	0	
8.750	7.000 L-80	29.0	0	4685		660	214	0	
7.875	5.500 L-80	20.0	4685	9831					

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	4859							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) PADDOCK	4929	9831	5285 TO 9819			OH-PRODUCING
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5285 TO 9819	2915 BBLs ACID; 3,063,840# SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
01/28/2016	02/02/2016	24	→	164.0	63.0	2352.0	37.0		ELECTRIC PUMP SUB-SURFACE
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→	164	63	2352	384	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #331014 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED

Reclamation Due:
JUL 28 2016

PETROLEUM ENGINEER

ACCEPTED FOR RECORD
/S/ DAVID R. GLASS
APR 13 2016

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