(August 2007)					
t DB	Form \$160-5-5 (August 2007)		OM	RM APPROVED IB NO. 1004-0135 sires: July 31, 2010	
			5 Laura Sarial N	0.	
				ttee or Tribe Name	
	SUBMIT IN TRIPLICATE - Other instructions on reverse side.			7. If Unit or CA/Agreement, Name and/or No. NMNM135270	
1. Type of Well Ø Oil Well 🗖 Gas Well 📑 Otl	her	~	8, Well Name and CORRAL CA	8. Well Name and No. CORRAL CANYON FEDERAL 3H	
2. Name of Operator XTO ENERGY INCORPORAT	Contact: S	HERRY PACK @xtoenergy.com	9. API Well No. 30-015-4292	22-00-S1	
3a. Address 500 W ILLINOIS STREET SUITE 100 MIDLAND, TX 79701		3b. Phone No. (include area code) Ph: 432-620-6709 Fx: 432-224-1126) I0. Field and Poo UNKNOWN WILLOW LA		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Par	11. County or Parish, and State	
Sec 5 T25S R29E SWSE 170FSL 2210FEL 32.152306 N Lat, 104.004693 W Lon			EDDY COU	NTY, NM	
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE NATURE OF 1	NOTICE, REPORT, OR OT	HER DATA	
TYPE OF SUBMISSION	'TYPE OF ACTION				
□ Notice of Intent	🗖 Acidize	Deepen	Production (Start/Resume	e) 🔲 Water Shut-Off	
_	Alter Casing	Fracture Treat	Reclamation	U Well Integrity	
Subsequent Report	Casing Repair	New Construction	Recomplete	Other Venting and/or Flari	
Final Abandonment Notice	Change Plans	Plug and Abandon Plug Back	Temporarily Abandon Water Disposal	ng	
Corral Canyon Fed 3H, 30-01 Corral Canyon Fed 4H, 30-01 Corral Canyon Fed 5H, 30-01 Corral Canyon Fed 5H, 30-01 Corral Canyon Fed 17H, 30-0	5-42923 5-42924 15-42929 TO Energy Inc. would like t	to request approval for this to	o be a revaility of	OIL CONSERVATIO	
In accordance with NTL-4A, X free-flare . Flaring was used to problems causing us to flare. 7:00 AM 547 brs 23 days avg	Flare was discovered on 11	1/12/15 12:00PM We stoppe	ed flaring 12/4/15	MAR 2 9 2016	
free-flare. Flaring was used to	Flare was discovered on 1 ⁴ A total volume of 23,547 M	1/12/15 12:00PM We stoppe ICF was flared until DCP Mi	ed flaring 12/4/15 idstream could make		
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Additional data for EC transaction #328965 that would not fit on the form

32. Additional remarks, continued

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Corrected subsequent sundry notice to replace electronic submission #326548 which was submitted with incorrect final end date and volumes.

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BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

This field office has evaluated the attached Notice of Intent as a request for flaring/venting beyond NTL-4A allowable thresholds (reasons, timeframes and volumes), and has determined the following Conditions of Approval apply.

Condition of Approval to Flare Gas

- 1. Comply with NTL-4A requirements
- 2. Subject to like approval from NMOCD
- 3. Flared volumes are considered "avoidably lost" and will require payment of royalties. Volumes shall be reported on OGOR "B" reports as disposition code "08
- 4. "Avoidably lost" flare volumes shall be metered due to their royalty bearing status. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time.
- 5. Vent/flare gas metering to meet all requirements for a sales meter as per Federal Regulations, Onshore Order #5 and NTL 2008-01. Include meter serial number on sundry (form 3160-5).
- 6. This approval does not authorize any additional surface disturbance.
- An updated facility diagram is required within 60 days of modifications to existing facilities per Onshore Order #3.
- 8. Approval not to exceed 90 days, if flaring is still required past 90 days submit new request for approval.
- 9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared on a sundry form 3160-5.

Definition: As per NTL-4A II. A. "Avoidably lost" production shall mean the venting or flaring of produced gas without the prior authorization, approval, ratification, or acceptance of the Supervisor and the loss of produced oil or gas when the Supervisor determines that such loss occurred as a result of (1) negligence on the part of the lessee or operator, or (2) the failure of the lessee or operator to take all reasonable measures to prevent and/or to control the loss, or (3) the failure of the lessee or operator to comply fully with the applicable lease terms and regulations, appropriate provisions of the approved operating plan, or the prior written orders of the Supervisor, or (4) and combination of the foregoing.

43CFR3162.7-1 (a) The operator shall put into marketable condition, if economically feasible, all oil, other hydrocarbons, gas and sulphur produced from the leased land.

43CFR3162.1 (a) The operating rights owner or operator, as appropriate, shall comply with applicable laws and regulations; with the lease terms, Onshore Oil and Gas Orders, NTL's; and with other orders and instructions of the authorized officer. These include, but are not limited to, conducting all operations in a manner which ensures the proper handling, measurement, disposition, and site security of leasehold production; which protects other natural resources and environmental quality; which protects life and property; and which results in maximum ultimate economic recovery of oil and gas with minimum waste and with minimum adverse effect on ultimate recovery of other mineral resources.