

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTNMOCD
ArtesiaFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM025533

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.7. If Unit or CA/Agreement, Name and/or No.
891000303X8. Well Name and No.
POKER LAKE UNIT CVX JV BS 035H9. API Well No.
30-015-42427-00-X110. Field and Pool, or Exploratory
UNDESIGNATED11. County or Parish, and State
EDDY COUNTY, NM1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
BOPCO LP
Contact: TRACIE J CHERRY
E-Mail: tjcherry@basspet.com3a. Address
P O BOX 2760
MIDLAND, TX 797023b. Phone No. (include area code)
Ph: 432-683-22774. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 19 T24S R31E NENW 190FNL 2332FWL
32.209422 N Lat, 103.817658 W Lon**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Well Spud
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BOPCO, LP respectfully submits this sundry notice to report drilling operations on the referenced well.

09/23/2014
Spud 17-1/2" hole

09/24/2014 - 09/25/2014
TD @ 920', 13-3/8", 54.5#, J-55, ST&C casing. Set @ 903'. LEAD CMT: 370 sks (129.2 bbls) Cemex Premium Plus C + additives. TAIL CMT: 370 sks (87.4 bbls) Cemex Premium Plug C + additives. Bump plug. Circulate 210 sks (73 bbls) of cement to surf. Skid rig to 036H.

10/04/2014 - 10/05/2014

Accepted for record
NMOCD AB
11/16

NM OIL CONSERVATION
ARTESIA DISTRICT
APR 08 2016

RECEIVED

14. I hereby certify that the foregoing is true and correct. Electronic Submission #292004 verified by the BLM Well Information System For BOPCO LP, sent to the Carlsbad Committed to AFMSS for processing by MARISSA KLEIN on 06/17/2015 (15MGK0118SE)	
Name (Printed/Typed) TRACIE J CHERRY	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 02/17/2015
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
Approved By	Title
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	
Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Additional data for EC transaction #292004 that would not fit on the form

32. Additional remarks, continued

Install 5K BOP's, PU and MU two joints of drill pipe with test plug, seat test plug in wellhead with the 2" BV in the open position and filled with fresh water. Commence full body test of BOP stack. Test choke manifold, blind rams, top VBR pipe rams, 2" and 4" valves on BOP stack, blind rams, bottom pipe rams and choke manifold valves, HCR valve and Mathena choke to 250 psi low and 3,000 psi high. Test annular to 250 psi low and 2,500 psi high, good test held 10 minutes each. Test choke manifold, kill line valves, choke line valves, TIW, IBOP, top drive IBOP and mud lines back to mud pumps to 3,000 psi high, 250 psi low. Hold each test 10 minutes. Perform a full accumulator pressure function test. Pressure test 13-3/8" casing to 1900 psi for 30 minutes. Good test. Drill 12-1/4" hole.

10/09/2014 - 10/10/14

TD @ 4325'. Run 101 joints of 9-5/8", 40#, J-55, LT&C casing. Set @ 4,290'. LEAD CMT: 970 sks (356.0 bbls) EconoCem-HLC + NaCl + additives. TAIL CMT: 260 sks (61.0 bbls) Cemex Premium Plug C + additives. Circulate 136 sks (50 bbls) of cement to surf. Set 9-5/8" pack off and test packing to 5,000 psi. Skid rig to 036H.

11/07/2014 ? 11/08/14

PU and MU two joints of drill pipe with test plug, seat test plug in wellhead with the 2" BV in the open position and filled with fresh water. Commence full body test of BOP stack. Test choke manifold, blind rams, top VBR pipe rams, 2" and 4" valves on BOP stack, blind rams, bottom pipe rams and choke manifold valves, HCR valve and Mathena choke to 250 psi low and 3,000 psi high. Test annular to 250 psi low and 2,500 psi high, good test held 10 minutes each. Test choke manifold, kill line valves, choke line valves, TIW, IBOP, top drive IBOP and mud lines back to mud pumps to 3,000 psi high, 250 psi low. Hold each test 10 minutes. Perform a full accumulator pressure function test. Test 9-5/8" casing to 2,765 psi, 70% of casing burst. Drill 8-3/4" hole.

11/27/2014

TD @ 17,248' MD/10,230' TVD.

11/30/2014 - 12/01/2014

Run 5-1/2" 17# HCP-110 BTC casing. Set @ 17,248'. DV tool @ 5738'. LEAD CMT: 755 sks (308 bbls) Class H cement + additives. TAIL CMT: 2,160 sks (474 bbls) Class H cement + additives. Bump plug. Drop DV tool opening bomb. Circulated 40 bbls of cement to surface. 2nd STAGE LEAD CMT: 315 sks (127 bbls) Class H cement + additives. TAIL CMT: 105 sks (25 bbls) Class H cement + additives

12/02/2014

Release drilling rig.

700?