| | UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT | | | NMOCE Artesia | | FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No. | |
|--|---|--|---|--|---|---|--|
| SUNDRY NOTICES AND REI Do not use this form for proposals abandoned well. Use form 3160-3 (| | | to drill or to re-enter an | | | 5. Lease Serial No. NMLC030570A 6. If Indian, Allottee or Tribe Name | |
| | | PLICATE - Other instruc | | | | 7. If Unit or CA/Ag | reement, Name and/or N |
| 1. Type of Weil | | | | | | 8. Well Name and No. STEVENS A 20 | |
| Image: Contact: Contact: LESLIE GARVIS 2. Name of Operator Contact: LESLIE GARVIS BURNETT OIL COMPANY INC E-Mail: Igarvis@burnettoil.com | | | | | 9. API Well No. 30-015-42498-00-X1 | | |
| | Y STREET UNIT : TH, TX 76102-68 | | 3b. Phone No. (in Ph: 817-332-5 | | | 10. Field and Pool, CEDAR LAKE | |
| | | , R., M., or Survey Description | ion) | | | 11. County or Parish, and State | |
| | R30E NENW 23 Lat, 103.925684 | | | | ÈDDY COUNTY, NM | | |
| 12 | 2. CHECK APPR | OPRIATE BOX(ES) TO | O INDICATE NA | ATURE OF | NOTICE, RI | PORT, OR OTH | ER DATA |
| TYPE OF SU | JBMISSION | | | ΤΥΡΕ Ο | F ACTION | | |
| Notice of Ir | ntent | 🗖 Acidize | 🗖 Deepen | | | on (Start/Resume) | □ Water Shut-Of |
| Subsequent | · | □ Alter Casing | 🗖 Fracture | | 🗋 Reclama | | U Well Integrity |
| | • | Casing Repair | New Construction Plug and Abandon Plug Back | | C Recomp | | 🛛 Other Well Spud |
| 🔲 Final Abano | donment Notice | Change Plans Convert to Injection | | | | Temporarily Abandon Water Disposal | |
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