

Submit 1 Copy To Appropriate District Office  
District I – (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II – (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III – (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV – (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-015-33922	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Grandi 22	
8. Well Number 3	
9. OGRID Number 6137	
10. Pool name or Wildcat	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator Devon Energy Production Co., L.P.	
3. Address of Operator 333 West Sheridan Ave, Oklahoma City, OK 73102	
4. Well Location Unit Letter A : 660 feet from the N line and 1210 feet from the e line Section 22 Township 22S Range 27E NMPM Eddy County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3094' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: TA <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see attached actual procedures, MIT letter, & wellbore schematic for the temporary abandonment of the Grandi 22 #3. Richard Ingle witnessed and approved the MIT 3/24/16. Devon Energy Production Co., L.P. respectfully requests a five year TA status.

Temporary Abandoned Status Approved

Unit

3/1/2020

LAST PROD 3/1/2015

NM OIL CONSERVATION  
ARTESIA DISTRICT

MAR 30 2016

RECEIVED

Spud Date:

3/5/2005

Rig Release Date:

12/16/2008

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Rebecca Deal

TITLE Regulatory Analyst

DATE 3/28/16

Type or print name Rebecca Deal

E-mail address: rebecca.deal@dvn.com

PHONE: 405-228-8429

For State Use Only

APPROVED BY:

Richard Ingle

TITLE COMPLIANCE OFFICER

DATE 3/30/16

Conditions of Approval (if any):

**DVN: Grandi 22-3**  
**API #30-015-33922**  
**Lat/Long: 32° 23' 1.7" N, 104° 10' 21.6" W**  
**Sec 22-T22S-R27E**  
**Eddy County, NM**

**WBS: MM-118238.01.WWO**

**Purpose: TA**

**GLM: 3,094'                      KBM: 3,111'                      KB: 17**

**T.D. 12,139' MD                      Well spud: 3/5/05**

**Casing and Tubing Data:**

Size	Wt. lb/ft	Grade	Interval	(75% S.F.) Collapse	(75% S.F.) Burst	Drift	Capacity (bbls/ft)
13-3/8"	48	H-40	0 – 405'	577	1,297	12.56"	-
9-5/8"	40	J-55	0 – 5,438'	1,927	2,962	8.835"	-
5-1/2"	17	P-110	0 – 12,130'	5,595	7,980	4.892"	0.0232
2-7/8"	6.5	N-80	0 – 11,280'	8,370	7,930	2.441"	.00579

**Safety:**                      **All personnel will wear hard hats, safety glasses with side shields, and steel toed boots while on location. Assess wellhead working height for safety. If needed, use work platform or man-lift for fall protection.**

**PROCEDURE (as followed): Grandi 22-3 Temporarily Abandon**

1. **Notify NMOCD and any other regulatory agencies necessary prior to initiation of work.** Hold tailgate safety meetings prior to RU each morning and before each operational change or event.
2. *3/5/2016* - ND Tree, NU 5K BOP, Test BOP to Devon standards
3. *3/5/2016* - Blow down tubing and casing pressure, if any.
4. *3/5/2016* - Install TIW valve on top of tbg and close. Unset Arrowset packer @ 11,273'. Open up TIW to pinched valve/choke to equalize annulus fluids.
5. *3/5/2016* - TOOH w/ 2-7/8" tubing and packer.
6. *3/6/2016* - RU WL. RIH w/ CIPB for 5-1/2", 17# csg to 11,270' and set.
7. *3/6/2016* - Pressure test CIBP. (*CIBP tested good*).

8. 3/6/2016 - If CIBP tests good, dump bail 35' of cement.
9. 3/7/2016 - TIH w/ 2-7/8" tbg (open ended) to ~11,235' and tag TOC (should be at a minimum 11,240', 30' above CIBP) – *tagged top of cement plug at 11,232'*. Circulate the hole w/ packer fluid.
10. 3/7/2016 - **Contact NMOCD to witness MIT** – *no personnel available to witness MIT*. MIT casing to 500 psi for 30 min (calibrated to 1000 psi & 60 min) and report to **NMOCD**. *Good chart*. If well does not MIT PU 5-1/2" 17# plug & packer and locate casing leak.
11. 3/7/2016 - RD WL, RDMO WSU. TA well
12. 3/24/2016 – *NMOCD witness MIT (Richard Inge). MIT casing to 500 psi for 30 min (calibrated to 1000 psi & 60 min). Good chart – lost 0 psi.*

Contact	Company	Office #	Mobile #
Tracy Egeland	Asst Workover Foreman	(575)746-5593	(575)513-9290
Mike McMahan	Asst Prod Foreman	(575) 748-9937	(575) 706-4165
Gilbert Sanchez	Asst Prod Foreman	(575) 748-9937	(575) 616-1466
Ryan Moss	Prod Engineer	(405)228-8750	(903)690-3123

**DEVON ENERGY PRODUCTION COMPANY LP**

Well Name: <b>GRANDI 22-3</b>		Field: <b>CARLSBAD SOUTH</b>	
Location: <b>660' FNL &amp; 1210' FEL; 22-22S-27E</b>		County: <b>EDDY</b>	State: <b>NM</b>
Elevation: <b>3111' KB; 3094' GL</b>		Spud Date: <b>3/5/2005</b>	Compl Date:
API#: <b>30-015-33922</b>	Prepared by: <b>Ryan Moss</b>	Date: <b>03/08/16</b>	Rev:

**CURRENT WELLBORE SCHEMATIC**

17-1/2" hole  
13-3/8", 48#, H40, ST&C, @ 405'  
 Cmt'd w/440 sks. Did not circulate. Topped  
 out w/125 sks using 1".

12-1/4" hole  
9-5/8", 40#, J55, LT&C, @ 5438'  
 Cmt'd w/2650 sks. Cmt circ to surf.

Salado--426'  
 B.Salt--1855'  
 Delaware--2010'  
 Bone Spring--5460'  
 Wolfcamp--9032'  
 Strawn--10440'  
 Atoka--10690'  
 Morrow--11270'

**MORROW** (5/15/10)  
 11298-300; 11352-56; 11374'-78';  
 11412'-19'; 11450'-57'

**MORROW**  
 11555-11563; 11574-11581 (4/26/05)

**MORROW**  
 11686' - 11691' (3/25/08)  
 3/27/08-acidized 11686-11691 w/1000 gals 7.5%

**MORROW**  
 11794-11798; 11806-11810 (4/26/05)  
 11825-11837; 11878-11882 (4/26/05)  
 11884-11886; 11892-11897 (4/26/05)  
 11905-11912; 11916-11924 (4/26/05)  
 11928-11940; 11943-11948 (4/26/05)  
 4/27/05-acidized w/6000 gals 7.5%  
 4/30/05-frac'd w/100K#

8-3/4" Hole  
5-1/2", 17#, P110EC, LT&C, @ 12130'  
 Cmt'd w/2100 sks. TOC @ 4000' (cbl)

(3/7/2016) 38' cement. 11,232' PBD.  
 CIBP @ 11,270'

35' cement. 11495' PBD.  
 CIBP @ 11,530' (5/15/10)

10' cement, 11,780' PBD  
 CIBP @ 11,790' (3/25/08)

10/27/05: Bailed sand to 11887' before sticking tbq

PBTD @ 12060'

TD @ 12139'

