

NMOCD Artesia

Form 3160-5
(June 2015)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit of CA/Agreement, Name and/or No. <u>Econ Federal 10</u>
2. Name of Operator Vanguard Operating, LLC		8. Well Name and No. <u>See Attached List</u>
3a. Address 5847 San Felipe, Suite 3000 Houston, Texas 77057	3b. Phone No. (include area code) (832) 377-2243	9. API Well No. See Attached List
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) See Attached List		10. Field and Pool or Exploratory Area See Attached list
		11. Country or Parish, State Eddy, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

This is notification of Change of Operator on the above referenced well.
Vanguard Operating, LLC, as new operator, accepts all applicable terms, conditions, stipulations and restrictions concerning operations conducted on this lease or portion of lease described.
Bond Coverage: BLM Bond File No. NMB000797, Surety Bond No. B006616
Bond Coverage Carlsbad Field Office: BLM Bond File No. NMB000817, Surety Bond No. B006679
Change of Operator Effective: October 5, 2015
Former Operator: LRE Operating, LLC

NM OIL CONSERVATION
ARTESIA DISTRICT

MAR 29 2016

SEE ATTACHED FOR RECEIVED
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Britt Pence		Title Executive Vice President, Operations
Signature 		Date 10.5.2015

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by 	Title
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

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ATTACHMENT TO LEASE SERIAL NO. NMLC 58181

WELL NAME	API NUMBER	EXPLORATORY/AREA	UNIT/LTR	SEC	TWN	RNG	LOCATION
ENRON FEDERAL 10	3001537217	RED LAKE-QUEEN-GRAYBURG-SA	N	25	17S	27E	480 FSL 1650 FWL
ENRON FEDERAL 11	3001537641	RED LAKE-QUEEN-GRAYBURG-SA	O	25	17S	27E	380 FSL 2310 FEL
ENRON FEDERAL 3	300152163	RED LAKE-QUEEN-GRAYBURG-SA	O	25	17S	27E	990 FSL 1650 FEL
ENRON FEDERAL 5	3001532299	RED LAKE-QUEEN-GRAYBURG-SA	J	25	17S	27E	1800 FSL 2310 FEL
ENRON FEDERAL 6	3001532300	RED LAKE-QUEEN-GRAYBURG-SA	N	25	17S	27E	990 FSL 2310 FWL
ENRON FEDERAL 7	3001532551	RED LAKE-QUEEN-GRAYBURG-SA	M	25	17S	27E	990 FSL 990 FWL
ENRON FEDERAL 8	3001532662	RED LAKE-QUEEN-GRAYBURG-SA	M	25	17S	27E	330 FSL 330 FWL
ENRON FEDERAL 9	3001532036	RED LAKE-QUEEN-GRAYBURG-SA	O	25	17S	27E	330 FSL 1775 FEL

Vanguard Operating, LLC
March 16, 2016
Change of Operator
Conditions of Approval

1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
2. Submit for approval of water disposal method.
3. Submit updated facility diagrams as per Onshore Order #3
4. This agency shall be notified of any spill or discharge as required by NTL-3A.
5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
7. Subject to like approval by NMOCD.
8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
10. Submit plan for approval of well operations for all TA/Si wells within 30 days of this approval to change operator.
11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.

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