



**Additional data for EC transaction #284207 that would not fit on the form**

**5. Lease Serial No., continued**

NMNM0556857  
NMNM0556859  
NMNM0556863  
STATE

**7. If Unit or CA/Agreement, Name and No., continued**

891014168B  
891014168X

**Wells/Facilities, continued**

<b>Agreement</b>	<b>Lease</b>	<b>Well/Fac Name, Number</b>	<b>API Number</b>	<b>Location</b>
NMNM70992C	NMNM0556863	NASH UNIT 42H	30-015-37194-00-S1	Sec 18 T23S R30E SWNW 2015FNL 505FWL
NMNM70992C	STATE	NASH UNIT 1	30-015-21277-00-S3	Sec 13 T23S R29E SENE 1980FNL 660FEL
NMNM70992C	STATE	NASH UNIT 14	30-015-27510-00-S1	Sec 13 T23S R29E NENE 660FNL 500FEL
NMNM70992C	NMNM0556857	NASH UNIT 20	30-015-27877-00-S1	Sec 18 T23S R30E NENW 1230FNL 1350FWL
NMNM70992C	NMNM0556859	NASH UNIT 38	30-015-29737-00-S1	Sec 13 T23S R29E SESW 330FSL 2450FWL
NMNM70992C	STATE	NASH UNIT 6	30-015-21803-00-S2	Sec 18 T23S R30E SWNW 1980FNL 330FWL
NMNM70992X	NMNM0556863	NASH UNIT 49H	30-015-38663-00-S1	Sec 13 T23S R29E NENE 510FNL 500FEL
NMNM70992X	NMNM0556863	NASH UNIT 50H	30-015-38991-00-S1	Sec 13 T23S R29E NESE 1980FSL 200FEL
NMNM70992X	NMNM0556863	NASH UNIT 51H	30-015-38365-00-S1	Sec 18 T23S R30E SWSW 660FSL 210FWL

**32. Additional remarks, continued**

NASH UNIT #051H 30-015-38365 F

On 12/4/2014 we discovered that we were flaring at our Nash 42H battery due to Enterprise (3rd party) Compressor problems.

2038 mcf/d

**Revisions to Operator-Submitted EC Data for Sundry Notice #284207**

	<b>Operator Submitted</b>	<b>BLM Revised (AFMSS)</b>
Sundry Type:	FLARE NOI	FLARE NOI
Lease:	NMNM0554223	NMNM0556857 NMNM0556859 NMNM0556863 STATE
Agreement:		891014168B (NMNM70992C) 891014168X (NMNM70992X)
Operator:	XTO ENERGY INC. 200 N. LORAIN, STE. 800 MIDLAND, TX 79701 Ph: 432-620-6709	XTO ENERGY INCORPORATED 500 W ILLINOIS STREET SUITE 100 MIDLAND, TX 79701 Ph: 432.620.6700
Admin Contact:	SHERRY PACK REGULATORY ANALYST E-Mail: sherry_pack@xtoenergy.com Cell: 432-230-7936 Ph: 432-620-6709 Fx: 432-224-1126	SHERRY PACK REGULATORY ANALYST E-Mail: sherry_pack@xtoenergy.com Cell: 432-230-7936 Ph: 432-620-6709 Fx: 432-224-1126
Tech Contact:	SHERRY PACK REGULATORY ANALYST E-Mail: sherry_pack@xtoenergy.com Cell: 432-230-7936 Ph: 432-620-6709 Fx: 432-224-1126	SHERRY PACK REGULATORY ANALYST E-Mail: sherry_pack@xtoenergy.com Cell: 432-230-7936 Ph: 432-620-6709 Fx: 432-224-1126
Location:		
State:	NM	NM
County:	EDDY	EDDY
Field/Pool:	NASH DRAW, DELAWARE/BS	CHERRY CANYON NASH DRAW
Well/Facility:	NASH 42 BTY SEE BELOW Sec 13 T23S R29E	NASH UNIT 42H Sec 18 T23S R30E SWNW 2015FNL 505FWL  NASH UNIT 1 Sec 13 T23S R29E SENE 1980FNL 660FEL NASH UNIT 14 Sec 13 T23S R29E NENE 660FNL 500FEL NASH UNIT 20 Sec 18 T23S R30E NENW 1230FNL 1350FWL NASH UNIT 38 Sec 13 T23S R29E SESW 330FSL 2450FWL NASH UNIT 6 Sec 18 T23S R30E SWNW 1980FNL 330FWL NASH UNIT 49H Sec 13 T23S R29E NENE 510FNL 500FEL NASH UNIT 50H Sec 13 T23S R29E NESE 1980FSL 200FEL NASH UNIT 51H Sec 18 T23S R30E SWSW 660FSL 210FWL

## **Flaring Conditions of Approval**

1. Report all volumes on OGOR B as disposition code 08.
2. Comply with NTL-4A requirements
3. Subject to like approval from NMOCD
4. Flared volumes will still require payment of royalties
5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
6. This approval does not authorize any additional surface disturbance.
7. Submit updated facility diagram as per Onshore Order #3.
8. Approval not to exceed 90 days from date requested on sundry.
9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
10. If flaring is still required past 90 days submit new request for approval.
11. If a portable unit is used to flare gas it must be monitored at all times.
12. Comply with any restrictions or regulations when on State or Fee surface.

**JAM 110415**