

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTNMOCD  
ArtesiaFORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

## 1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

## 2. Name of Operator

YATES PETROLEUM CORPORATION

Contact: JULIE STEELE

E-Mail: JSteele@yatespetroleum.com

## 3a. Address

105 SOUTH FOURTH STREET  
ARTESIA, NM 88210

## 3b. Phone No. (include area code)

Ph: 575-748-4208  
Fx: 575-748-4666

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 6 T24S R31E SENW 1980FNL 1980FWL

5. Lease Serial No.  
NMNM82904

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
ADELINE ALN FED 19. API Well No.  
30-015-20939-00-S110. Field and Pool, or Exploratory  
S SAND DUNES

11. County or Parish, and State

EDDY COUNTY, NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Venting and/or Flaring
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Flaring will Be at Adeline ALN Federal Battery  
Which Includes 16 Wells:

Adeline ALN #1 API#: 30-015-20939  
Adeline ALN #2 API# 30-015-27241  
Adeline ALN #3 API# 30-015-27244  
Adeline ALN #4 API# 30-015-35523  
Adeline ALN #5 API# 30-015-36090  
Adeline ALN #6 API# 30-015-32013  
Adeline ALN #7 API# 30-015-27248  
Adeline ALN #8 API# 30-015-27249  
Adeline ALN #9 API# 30-015-27250

Accepted for record  
NMOCD

SEE ATTACHED FOR  
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #318046 verified by the BLM Well Information System  
For YATES PETROLEUM CORPORATION, sent to the Garlsbad  
Committed to AFMSS for processing by JENNIFER SANCHEZ on 10/14/2015 (16JAS0390SE)

Name (Printed/Typed) JULIE STEELE

Title PRODUCTION ANALYST-YATES PETRO

Signature (Electronic Submission)

Date 09/29/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

**Additional data for EC transaction #318046 that would not fit on the form**

**32. Additional remarks, continued**

Adeline ALN #10 API# 30-015-31574  
Adeline ALN #11 API# 30-015-31885  
Adeline ALN #12 API# 30-015-32014  
Adeline ALN #13 API# 30-015-32942  
Adeline ALN #15 API# 30-015-36368  
Adeline ALN #16 API# 30-015-27280  
Adeline ALN #17 API# 30-015-27281

Yates Respectfully requests permission to flare for 90 Days until December 30, 2015 due to abnormal system pressures in Agave lines. The possibility of flare will be inconsistent, therefore, the volume below can easily fluctuate.

Estimated Flare per day = 300 +/- MCF

This circumstantial flaring could result longer than 24 hour period and possibly more than 144 cumulative authorized under NTL4A III.A. Flare volumes will be reported on OGOR.

## **Flaring Conditions of Approval**

1. Report all volumes on OGOR B as disposition code 08.
2. Comply with NTL-4A requirements
3. Subject to like approval from NMOCD
4. Flared volumes will still require payment of royalties
5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
6. This approval does not authorize any additional surface disturbance.
7. Submit updated facility diagram as per Onshore Order #3.
8. Approval not to exceed 90 days from date requested on sundry.
9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
10. If flaring is still required past 90 days submit new request for approval.
11. If a portable unit is used to flare gas it must be monitored at all times.
12. Comply with any restrictions or regulations when on State or Fee surface.

**JAM 101515**