

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTNMOCD
ArtesiaFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMLC029338A
2. Name of Operator BURNETT OIL COMPANY INC		6. If Indian, Allottee or Tribe Name
Contact: LESLIE GARVIS E-Mail: lgarvis@burnettoil.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address 801 CHERRY STREET UNIT 9 FORT WORTH, TX 76102-6881	3b. Phone No. (include area code) Ph: 817.583.8730	8. Well Name and No. GISSLER A 24
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 14 T17S R30E NWSE 1650FSL 1776FEL		9. API Well No. 30-015-33498-00-S1
		10. Field and Pool, or Exploratory LOCO HILLS UNKNOWN
		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Venting and/or Flaring
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Burnett is requesting permission to flare at the Gissler A2 battery for an additional three months from the date of our current approval which expires on 10/3/15. We will only be flaring as needed (i.e during DCP maintenance) We have previously received approval to install a flare at this location and an updated battery diagram showing the flare location is on file.

The Gissler A2 battery is located at:

T17S, R 30 E, SECTION 14, UNIT J, NWSE
1650' FSL, 1650' FEL
LEASE: NMLC-029338-A

All gas flared will be metered and reported as per BLM requirements.

NM OIL CONSERVATION
ARTESIA DISTRICT
OCT 30 2015

SEE ATTACHED FOR RECEIVED
CONDITIONS OF APPROVAL

Accepted for record
(25) NMOCD-11/6/15

14. I hereby certify that the foregoing is true and correct. Electronic Submission #317757 verified by the BLM Well Information System For BURNETT OIL COMPANY INC, sent to the Carlsbad Committed to AFMSS for processing by JENNIFER SANCHEZ on 10/09/2015 (16JAS0135SE)	
Name (Printed/Typed) LESLIE GARVIS	Title REGULATORY COORDINATOR
Signature (Electronic Submission)	Date 09/25/2015 APPROVED
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
Approved By	Title OCT 8 2015 Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office BURNETT OIL COMPANY INC
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Additional data for EC transaction #317757 that would not fit on the form

32. Additional remarks, continued

The following wells are associated with this battery:

Gissler A 7 30-015-04152
Gissler A 9 30-015-04153
Gissler A 16 30-015-30275
Gissler A 17 30-015-32447
Gissler A 18 30-015-32448
Gissler A 19 30-015-32835
Gissler A 20 30-015-32846
Gissler A 21 30-015-33243
Gissler A 22 30-015-33124
Gissler A 23 30-015-33123
Gissler A 24 30-015-33498
Gissler A 25 30-015-34021
Gissler A 26 30-015-34503
Gissler A 27H 30-015-34850
Gissler A 28H 30-015-34909
Gissler A 31 30-015-36035
Gissler A 32 30-015-36036
Gissler A 33H 30-015-36654
Gissler A 37 30-015-38247
Gissler A 40 Grayburg 30-015-39928
Gissler A 41 30-015-39931
Gissler A 43 30-015-41177
Gissler A 45 30-015-41366
Gissler A 46 30-015-41544
Gissler A 47 30-015-41967
Gissler A 48 30-015-42225

Flaring Conditions of Approval

1. Report all volumes on OGOR B as disposition code 08.
2. Comply with NTL-4A requirements
3. Subject to like approval from NMOCD
4. Flared volumes will still require payment of royalties
5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
6. This approval does not authorize any additional surface disturbance.
7. Submit updated facility diagram as per Onshore Order #3.
8. Approval not to exceed 90 days from date requested on sundry.
9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
10. If flaring is still required past 90 days submit new request for approval.
11. If a portable unit is used to flare gas it must be monitored at all times.
12. Comply with any restrictions or regulations when on State or Fee surface.

JAM 100915