

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised August 1, 2011

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-015-23712
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-8876
7. Lease Name or Unit Agreement Name AURORA
8. Well Number 001
9. OGRID Number 036990
10. Pool name or Wildcat Turkey Track 7 RVRS QU GB SA
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS).

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
WS OIL AND GAS OPERATING, LLC

3. Address of Operator
PO BOX 5375, Midland, TX 79704

4. Well Location
 Unit Letter A : 990 feet from the N line and 330 feet from the E line
 Section 3 Township 19S Range 29E NMMPM County EDDY

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/></p> <p>DOWNHOLE COMMINGLE <input type="checkbox"/></p> <p>OTHER: <input type="checkbox"/></p>	<p>SUBSEQUENT REPORT OF:</p> <p>REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS <input type="checkbox"/> P AND A <input type="checkbox"/></p> <p>CASING/CEMENT JOB <input type="checkbox"/></p> <p>OTHER: RETURN TO PRODUCTION <input checked="" type="checkbox"/></p>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED

NM OIL CONSERVATION
 ARTESIA DISTRICT

MAR 28 2016

RECEIVED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Carie Stoker TITLE Regulatory Affairs Coordinator DATE: 2/16/2016

Type or print name Carie Stoker E-mail address: carie@stokeroilfield.com PHONE: 432.664.7659

APPROVED BY: Accepted for record TITLE _____ DATE _____

Conditions of Approval (if any): **NMOCD**

2/3/2016

MIRU RIG. UNHANG WELL. UNSEATED PUMP AND POOH WITH PUMP AND RODS. RODS OK. SHOP PUMP. SDON.

2/4/2016

ND WELLHEAD. NU BOP. POOH LAYING DOWN TUBING. MOVE OLD 2-3/8" TUBING OFF LOCATION. MOVED AND TALLIED NEW TUBING. PU 4-1/2" BIT AND SCRAPPER. TAGGED FILL @ 2959'. POOH WITH BIT AND SCRAPPER. RIH WITH PRODUCTION TUBING BHA. LANDED EOT @ 2900'. ND BOP. NU WELLHEAD. SDON.

2/5/2016

PU PUMP AND RIH WITH PUMP AND RODS. SPACED WELL OUT AND HWO. LOADED TUBING WITH 3 BBLs WATER. PRESSURED PUMP TO 500 PSI. OK. CLEAN LOCATION AND WELLHEAD. RDMO.

TUBING

KB	6.00'	6.00'
93 JTS 2-3/8" J55 EUE 8RD BLUE BAND TUBING	2916.90'	2922.90'
2-3/8" STANDARD SEATING NIPPLE.	1.10'	2924.00'

ROD

1-1/4" X 16' POLISH ROD WITH 1-1/2" LINER.	11.00'
116 X 3/4" RODS	2900.00'
2" X 1-1/2" X 10' RWBC HVR PUMP	10.00'

2/9/2016

MOVE IN SPOT RIG. WAIT ON T&C TO TEST ANCHORS. OK. RU RELIABLE RIG # 3. UNHANG WELL AND UNSEATED PUMP. POOH WITH RODS AND PUMP. TRIED TO NIPPLE DOWN WELLHEAD. FINALLY REMOVED TOP CAPS, THREADS PULLED OUT. PACKED OFF WELL AS BEST WE COULD. SDON.

2/10/2016

REMOVED OLD WELLHEAD. INSTALLED NEW WELLHEAD. NU BOP. LAID DOWN 2-3/8" TUBING. PU 4-1/2" BIT AND CASING SCRAPER ON 2-3/8" BLUE BAND TUBING TO 2850' (NEVER TAGGED FILL). POOH WITH BIT AND SCRAPER. RIH WITH 2-3/8" SEATING NIPPLE. LAND TUBING. ND BOP. NU WELLHEAD. HWO. SDON.

2/11/2016

MIRU. LOADED TBG WITH 6 BBLS FW. PRESSURED PUMP TO 500 PSI. OK. CLEANED WELLHEAD AND LOCATION. RDMO.