

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.  
NMNM0405444A

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2.**

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

Oil Well     Gas Well     Other

8. Well Name and No.  
TODD 22 P FEDERAL #16

2. Name of Operator  
DEVON ENERGY PRODUCTION COMPANY, LP

9. API Well No.  
30-015-32735

3a. Address  
333 West Sheridan Avenue, Oklahoma City, OK 73102-5015

3b. Phone No. (include area code)  
405-552-4615

10. Field and Pool or Exploratory Area  
INGLE WELLS;DELAWARE

4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)  
660' FSL & 810' FEL; SEC 22-T23S-R31E

11. Country or Parish, State  
EDDY, NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

- 2/1/16-MIRU P&A unit. POOH w/rod string, pump, and 2-7/8" production assembly from 8,143'.
- Tag PBD @ 8,328'. Spot 35 sx Cl H @ 8,328'. Tagged TOC @ 7,970'. (Top Bone Spring @ 8,171').
- Set CIBP @ 7,220'. Tagged plug. Spot 25 sx Cl C @ 7,220' - 6,990'. (Open Delaware perms @ 7,270' - 8,097')
- Spot 40 sx Cl C @ 4,600'. Tagged TOC @ 4,199'. Spot 80 sx Cl C @ 4,199'. Tagged TOC @ 3,420'. (DV @ 4,519'; 8-5/8" shoe @ 4,330'; Delaware top @ 4,316'; B.Salt @ 4,106').
- Perfed 5-1/2" casing @ 3,420'. Pumped 350 sx Cl C in/out @ 3,420'. Tagged TOC @ 1,663'.
- Perfed 5-1/2" casing @ 1,663'. Pumped 350 sx Cl C in/out @ 1,663'. Tagged TOC @ 209'. (T.Salt @ 969'; 13-3/8" shoe @ 865'. Well is in R-111P).
- Perfed 5-1/2" casing @ 125'. Pumped 35 sx Cl C in/out from 125' to surface.
- 2/28/16--Cut wellhead off. Set dry hole marker. Wellbore plugged & abandoned.

**NM OIL CONSERVATION**  
ARTESIA DISTRICT

APR 22 2016

8-11-16

Accepted for record  
NMOCD

Accepted as to plugging of the well bore.  
Liability under bond is retained until  
Surface restoration is completed.

14. I hereby certify that the foregoing is correct.

Name (Printed/Typed)

Ronnie Slack

Title Production Technologist

Signature

*Ronnie Slack*

Date

2-29-16

**NM OIL CONSERVATION**  
ARTESIA DISTRICT

APR 22 2016

RECEIVED

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

*James A. ...*

Title

SPET

Date

4-12-16

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

CFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**DEVON ENERGY PRODUCTION COMPANY LP**

Well Name: TODD 22P FEDERAL #16		Field: INGLE WELLS	
Location: 660' FSL & 610' FEL; SEC 22-T235-31E		County: EDDY	State: NM
Elevation: 3433' KB; 3420' GL; 13' KB to GL		Spud Date: 7/14/04	Compl Date: 8/24/04
API#: 30-015-32735	Prepared by: R.Slack	Date: 2/29/16	Rev:

**WELLBORE PLUGGED & ABANDONED**  
2/28/16

17-1/2" hole  
13-3/8", 48#, H40, STC @ 865'  
Cmt'd w/870 sx to surface

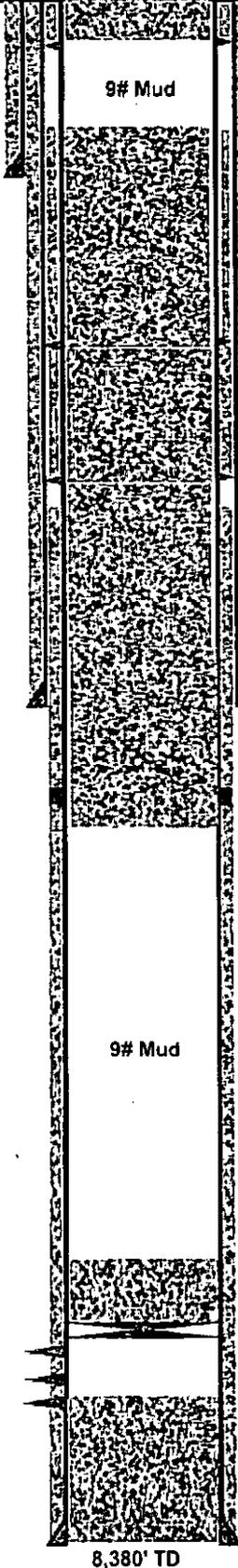
TOC @ 3,520'-cbl (8/5/04)

11" Hole  
8-5/8", 32#, J55, LTC @ 4,330'  
Cmt'd w/1500 sx to surface

DV Tool @ 4,519

DELAWARE  
7,270' - 7,280'  
7,511' - 7,520'  
8,074' - 8,097'

7-7/8" Hole  
5-1/2", 17# & 15.5#, J55, LTC @ 8,380'  
Cmt'd Stg 1 w/750 sx, Stg 2 w/125 sx



3. Cut wellhead off. Set dry hole marker. (2/28/16)  
2. Pump 35 sx CI C in/out to surface. (2/11/16)  
1. Perfed @ 125'. (2/11/16)

Tagged TOC @ 209'. (2/11/16)  
(T.Salt @ 969')

2. Perfed @ 1,663'. Pumped 350 sx CI C in/out. (2/10/16)  
1. Tagged TOC @ 1,663'. (2/10/16)

2. Perfed @ 3,420'. Pumped 350 sx CI C in/out. (2/10/16)  
1. Tagged TOC @ 3,420'. (2/9/16)

2. Spot 80 sx CI C @ 4,199'. (2/9/16)  
1. Tagged TOC @ 4,199'. (2/9/16)  
(B.Salt @ 4,106')

Spot 40 sx CI C @ 4,600'. (2/8/16)  
(DV @ 4519; 8-5/8" shoe @ 4330'; Delaware top @ 4316')

2. Spot 25 sx CI C @ 7,220' - 6,990'. (2/8/16)  
1. Set CIBP @ 7,220'. Tagged. (2/5/16)

3. Tagged TOC @ 7,970'. (2/5/16)  
2. Spot 35 sx CI H @ 8,328'. (2/4/16)  
1. Tagged @ 8,328'. (2/4/16)

8,357' PBD

8,380' TD