June 2015) DET	UNITED STAT		NN Arte	CD	ON	RM APPROVED 18 No. 1004-0137	
DDI	PARTMENT OF THE EAU OF LAND MAN			sia	5. Lease Serial No.	es: January 31, 2018	
SUNDRY N	NOTICES AND REP	ORTS ON	WELLS		6 If Indian, Allottee or	-61345 Tribe Name	
	form for proposals Use Form 3160-3 (A						
SUBMIT IN TRIPLICATE - Other instructions on page 2 1. Type of Well					7. If Unit of CA/Agreement, Name and/or No. NM-82102 8. Well Name and No. MORRISON_FED #1		
Oil Well 🗹 Gas Well 🗌 Other							
Name of Operator SOVEREIGN E	AGLE, LLC				9. API Well No. 30-041	-20846	
3a. Address PO BOX 968, ROSWELL, NM 88202 3b. Phone No. (include area code) (575) 622-1127)	10, Field and Pool or Exploratory Area		
4. Location of Well (Footage, Sec., T.R., M., or Survey Description) 750 FNL & 990 FEL SEC 22-T2S-R29E					11. Country or Parish, State ROOSEVELT		
. 12. CHE	CK THE APPROPRIATE E	BOX(ES) TO IN	NDICATE NATURE	OF NOTI	CE, REPORT OR OTH	ER DATA	
TYPE OF SUBMISSION		<u> </u>	TYP	E OF ACT	TION		
Notice of Intent	Acidize		epen draulic Fracturing	\equiv	uction (Start/Resume)	Water Shut-Off	
Subsequent Report	Casing Repair		w Construction		mplete	V Other	
Final Abandonment Notice	Change Plans		g and Abandon g Back	· ·	orarily Abandon r Disposal		
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Submit I Copy To Appropriate District Office (75) 393-6161 1623 N. French Dr., 180bs, NM 88240 District II - (375) 748-1283 811 8. First St., Artesta, NM 82210 District III - (505) 334-6178 1000 Rio Brazos Rd., Artes, NM 87450 District IV - (505) 476-3460		NEW MEXICO, "		Form C-10	
	Babrey Minorals	and Natural Reso	urces	Revised July 18, 20	<u>)]]3</u>
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1000 Rio Brazos Rd.: Arton. NM 1940	1220 Sout	h St. Francis Dr.		STATE 🛛 💽 🐕 FEB 🛛 🔀 🔜	
1603 N. French DF., 16008, NM 382407 <u>District II</u> ~ (373) 748-1283 811 S. Fint St., Artesia, NM 82210 <u>District III</u> ~ (303) 334-6178 1000 Rio Brazos Rd., Azteo, NM 87450 <u>District IV</u> ~ (305) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa F	c, NM 87505	6. St	ate Oil & Gas Lease No.	7
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SUNDRY NO	TICES AND REPORTS O	N WELLS	7. Le	ase Name or Unit Agreement Name	,
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PROPOSALS.)	·	MCHNIFORBUCH		RRISON	
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2. Name of Operator			ORID Number		
3. Address of Operator	ON BAOLE, LLC	2639 10 P	40 Pool name or Wildcat	/	
	58, ROSWELL, NM 88202	נתוד ויעי גתוד	TULE-PENN (G43)		
4. Well Location		,			
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12. Check	k Appropriate Box to Ir	ndicate Nature of	Notice, Repor	t or Other Data	
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