

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED  
OMB No. 1004-0137  
Expires: October 31, 2014**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**5. Lease Serial No.  
State

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

## 1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator  
Apache Corporation (873)3a. Address  
303 Veterans Airpark Lane, Suite 1000  
Midland, TX 797053b. Phone No. (include area code)  
432/818-11424. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 26 T17S R28E7. If Unit of CA/Agreement, Name and/or No.  
89101380108. Well Name and No.  
Empire Abo Unit D 409. API Well No.  
30-015-0155510. Field and Pool or Exploratory Area  
Empire; Abo (22040)11. County or Parish, State  
Eddy County, NM

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Flaring
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Apache is requesting an extension to flare gas from the Empire Abo Unit D-40 Federal Battery effective 12/01/2015 - 02/29/2016. A combined total of approximately 500 mcf per day will be flared from the wells listed below. Gas will be measured prior to flaring.

30-015-01534 EMPIRE ABO UNIT #42	30-015-01536 EMPIRE ABO UNIT #41A
30-015-01538 EMPIRE ABO UNIT #43	30-015-01550 EMPIRE ABO UNIT #38
30-015-01551 EMPIRE ABO UNIT #37	30-015-01552 EMPIRE ABO UNIT #39
30-015-01554 EMPIRE ABO UNIT #39A	30-015-01555 EMPIRE ABO UNIT #40
30-015-01556 EMPIRE ABO UNIT #40A	30-015-01557 EMPIRE ABO UNIT #37A
30-015-01736 EMPIRE ABO UNIT #38B	30-015-03192 EMPIRE ABO UNIT #48
30-015-03193 EMPIRE ABO UNIT #47	30-015-03194 EMPIRE ABO UNIT #46A
30-015-21822 EMPIRE ABO UNIT #382	30-015-21826 EMPIRE ABO UNIT #391
30-015-22203 EMPIRE ABO UNIT #372	30-015-22766 EMPIRE ABO UNIT #384
30-015-22772 EMPIRE ABO UNIT #375	30-015-22776 EMPIRE ABO UNIT #382
30-015-22786 EMPIRE ABO UNIT #376	30-015-22804 EMPIRE ABO UNIT #363
30-015-22805 EMPIRE ABO UNIT #373	30-015-22806 EMPIRE ABO UNIT #383A
30-015-22819 EMPIRE ABO UNIT #393	30-015-22843 EMPIRE ABO UNIT #395
30-015-22911 EMPIRE ABO UNIT #391A	30-015-39012 EMPIRE ABO UNIT #420

NM OIL CONSERVATION  
ARTESTA DISTRICT

NOV 30 2015

RECEIVED  
SEE ATTACHED FOR  
CONDITIONS OF APPROVALAccepted for record  
NMOCDC 12/1/15

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Isabel Hudson

Title Reg Analyst

Signature

Isabel Hudson

Date 11/04/2015

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

/S/ DAVID R. GLASS

Title PETROLEUM ENGINEER

Date

NOV 18 2015

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**BUREAU OF LAND MANAGEMENT**

**Carlsbad Field Office**

**620 E. Greene**

**Carlsbad, New Mexico 88220-6292**

**(575) 234-5972**

**Venting and/or Flaring**

**Conditions of Approval**

1. Report all volumes on OGOR B as disposition code 08.
2. Comply with NTL-4A requirements
3. Subject to like approval from New Mexico Oil Conservation Division.
4. Flared volumes will still require payment of royalties
5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter must meet all requirements for sale meter as Federal Regulations and Onshore Order No. 5. Include meter serial number on sundry.
6. This approval does not authorize any additional surface disturbance.
7. Submit updated facility diagram as per Onshore Order No. 3.
8. Approval not to exceed 90 days from date requested on sundry.
9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (Sundry Notice).
10. If flaring is still required past 90 days submit new request for approval.
11. If a portable unit is used to flare gas it must be monitored at all times.
12. Comply with any restrictions or regulations when on State or Fee surface.