

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOCD
Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMLC058181

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
Multiple--See Attached

2. Name of Operator
COG OPERATING LLC
Contact: JENNIFER D JORDAN
E-Mail: JJORDAN@CONCHO.COM

9. API Well No.
Multiple--See Attached

3a. Address
600 W ILLINOIS AVENUE
MIDLAND, TX 79701

3b. Phone No. (include area code)
Ph: 432-686-3004

10. Field and Pool, or Exploratory
RED LAKE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Multiple--See Attached

11. County or Parish, and State
EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Venting and/or Flaring
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BEECH 25 FED #9H - DCP GM

Actual gas flared for this battery for 4/27/15-07/25/15 is as follows:

(Permit approval: Electronic Submission #299135)

April
Total for Battery = 5123 mcf

May
Total for Battery = 3735 mcf

NM OIL CONSERVATION
ARTESIA DISTRICT
APR 18 2016

Accepted for record
NMOCDAB
4/25/16
RECEIVED

14. I hereby certify that the foregoing is true and correct:

Electronic Submission #334757 verified by the BLM Well Information System
For COG OPERATING LLC, sent to the Carlsbad
Committed to AFMSS for processing by PRISCILLA PEREZ on 03/29/2016 (15JAS0560SE)

Name (Printed/Typed) JENNIFER D JORDAN

Title OPERATIONS ENGINEERING TECH

Signature (Electronic Submission)

Date 03/28/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE
ACCEPTED FOR RECORD

Approved By /S/ DAVID R. GLASS

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #334757 that would not fit on the form

Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMLC058181	NMLC058181	BEECH 25 FEDERAL 9H	30-015-40208-00-S1	Sec 25 T17S R27E SWSW 990FSL 180FWL
NMLC058181	NMLC058181	BEECH 25 FEDERAL 10H	30-015-42363-00-S1	Sec 25 T17S R27E SWSW 110FSL 240FWL
NMLC058181	NMLC058181	BEECH FEDERAL 1	30-015-30812-00-S1	32.798086 N Lat, 104.932996 W Lon Sec 25 T17S R27E SWSW 330FSL 940FWL

32. Additional remarks, continued

June
Total for Battery = 0 mcf

July
Total for Battery = 0 mcf

Number of wells flared: (3)

BEECH FEDERAL #1 30-015-30812
BEECH 25 FEDERAL #9H 30-015-40208
BEECH 25 FEDERAL 10H 30-015-42363

Reason: DCP Planned midstream curtailment