Submit I Copy To Appropriate District Office		New Mexico		Form C-103	
District I - (575) 393-6161	Energy, Minerals a	and Natural Resources	ASTEMA Y A PAY A VAN	Revised August 1, 201	
1625 N, French Dr., Hobbs, NM 88240			WELL API NO.		
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERV	ATION DIVISION	30-015-03550		
<u>District III</u> - (505) 334-6178	1220 South	St. Francis Dr.	5. Indicate Type of		
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460		NM 87505	STATE [6. State Oil & Ga	FEE	
1220 S. St. Francis Dr., Santa Fe, NM		, · · · · · · · ·	6. State On & Ga	s Lease No.	
87505	TIOTE AND DEDORTE ON	LWELLS		11 % A ST	
SUNDRY NO (DO NOT USE THIS FORM FOR PROF	TICES AND REPORTS ON POSALS TO DRILL OR TO DEEP		/. Lease Name or	Unit Agreement Name	
DIFFERENT RESERVOIR. USE "APPI			TURKEY TRACE	SEC 3	
PROPOSALS.)			8. Well Number		
1. Type of Well: Oil Well Gas Well Other					
2. Name of Operator WS OIL AND CAS OPERATING (1.6			9. OGRID Number 370922	2r	
WS OIL AND GAS OPERATING. LLC 3. Address of Operator			10. Pool name or	Wildcat	
PO BOX 5375, Midland, TX 79	9704		i i	ack 7 RVRS QU GB SA	
4. Well Location					
Unit Letter O : 660	feet from the S line	and 1980 feet from	m the E line		
	nship 19S Range	29E NMPM	County	EDDY	
Section 5 Town				LUIJI	
	The state of the s				
				And the second s	
12. Check	Appropriate Box to Indi	cate Nature of Notic	e. Report or Other D) ata	
		,	o, respect of other E	····	
	NTENTION TO:		UBSEQUENT REI		
PERFORM REMEDIAL WORK		REMEDIAL W		- -	
TEMPORARILY ABANDON	-		-	P AND A	
PULL OR ALTER CASING		☐ CASING/CEM	IENT JOB		
DOWNHOLE COMMINGLE					
OTHER:		'	RETURN TO PRODUC	TION	
	·			2-12-16	
Describe proposed or comp					
	ork). SEE RULE 19.15.7.14	NMAC. For Multiple (Completions: Attach we	llbore diagram of	
proposed completion or rec	completion.				
			NM OIL CONSERVA	ATION	
SEE ATTACHED		'	ARTESIA DISTRIC		
		APR 1 8 2016			
			ALK TO TOID		
			RECEIVED		
I hereby certify that the information	above is true and complete t	to the best of my knowle	dge and belief.		
, , , , , , , , , , , , , , , , , , , ,	`		<u> </u>		
(+ 1 na				
SIGNATURE	2 NOW TITLE	Regulatory Affairs C	Coordinator DATE:	<u>4/14/2016</u>	
T	-)	·	BHONE (25.11)	•	
Type or print name Carie Stoke	<u>r</u> E-mail address: <u>carie(</u>	wstokeroilfield.com	PHONE: 432.664.765	<u>59</u>	
APPROVED BY: Accept	ed for record		DAT	E 4-21-14	
Conditions of Approval (if any):	MOCD_FOTITLE		DAT	1/20/14	
· · · · · · · · · · · · · · · · · · ·					

02/10/16

MIRU. UNHANG WELL, RODS PARTED. SCREWED INTO RODS. UNSEATED PUMP AND POOH WITH PUMP AND RODS. ND WELLHEAD. NU BOP. TAGGED FILL @ 2606'. POOH WITH TUBING. PU BIT AND SCRAPPER. RIH TO 2400'. POOH LAYING DOWN 2-7/8" TUBING. OFF LOADED 2-3/8" BLUE BAND TUBING. LOADED 2-7/8" TUBING TO L&R PIPE YARD. TALLEY TUBING. SWI.SDON.

02/11/16

PU AND RIH WITH 6-1/4" BIT ON 2-3/8" TUBING. TAGGED @ 2350'. RU SWIVEL AND BROKE CIRCULATION WITH 90 BBLS FW. WASHED AND ROTATED DOWN TO 2609'. HARD BOTTOM. RECOVERED HARD PARAFFIN, SCALE, SAND, SALT AND RUST. CIRCULATED WELL CLEAN. POOH WITH 10 JTS AND TUBING STARTED PULLING WET. REST OF PARTIALLY PLUGGED WITH THE ABOVE RETURNS. FINISHED PULLING OUT OF THE HOLE. SWISDON.

02/12/16

HSM WITH CREW. RE: HAND PLACEMENT AND PINCH POINTS. RIH WITH TUBING. ND BOP. NU WELL- HEAD. BREAK CIRCULATION WITH 25 BBLS FW. CIRCULATED WELL CLEAN WITH 105 BBLS FW. LANED EOT @ 2665.52', PREP FOR RODS. RIH WITH PUMP AND RODS. HWO. TEST PUMP TO 500 PSI. OK. RDMO.

	ING

KB	6.00'	6.00'
60 JTS 2-3/8" J55 EUE 8RD BLUE BAND TUBING	1965.43'	1971.43'
7" X 2-3/8" BAKER TYPE TAC W/12K TENSION	3.90'	1975.33'
20 JTS 2-3/8" J55 EUE 8RD TUBING	589.09'	2564.42'
STANDARD 2-3/8" SEATING NIPPLE	1.10'	2565.52
1-1/4" X 16.00' POLISH ROD WITH 1-1/2" LINER. 8' X 3/4" PONY SUBS 84 X 3/4" RODS 16 X 7/8" RODS 2 X 1-1/2 X 12' RWBC HVR PUMP	11.00' 8.00' 2100.00' 400.00' 12.00'	