Office -	State of					m C-103	
District I - (575) 393-6161	Energy, Minerals	and Nati	ural Resources	Civer terms	Revised Au	gust 1, 201	
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283				WELL API NO.			
811 S. First St., Artesia, NM 88210				30-015-03557			
<u>District III</u> + (505) 334-6178	1220 South St. Francis Dr.			5. Indicate Type		_	
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> = (505) 476-3460	io Brazos Rd., Aztec, NM 87410 Conta Eq. NIM 97505			STATE 6. State Oil & G	FEE [
1220 S. St. Francis Dr., Santa Fe, NM				B-8876	as Lease No.		
87505	TOPE AND DEDONTE O	N. IVEL I					
(DO NOT USE THIS FORM FOR PROPE	TICES AND REPORTS O			7. Lease Name o	r Unit Agreemei	nt Name	
DIFFERENT RESERVOIR. USE "APPL				TURKEY TRAC	יע פוני פ		
PROPOSALS.)	8. Well Number						
1. Type of Well: Oil Well Gas Well Other							
2. Name of Operator		9. OGRID Number 370922					
WS OIL AND GAS OPERATING. LLC 3. Address of Operator					10. Pool name or Wildcat		
PO BOX 5375, Midland, TX 79704				61020: Turkey Track 7 RVRS QU GB SA			
4. Well Location			·				
Unit Letter H : 1980	feet from the N Ii	ne and 60	60 feet from t	ha C lina			
Section 3 Town	11 Florestian (Channel	29E		County	EDDY	7057	
	11. Elevation (Show wi	netner DR	, KKB, KI, GR, el	c.)		-352	
	<u> </u>			<u></u>	<u> </u>	***	
12 Check A	appropriate Box to Inc	lianta Na	stura of Nation	Donard or Other	Data		
12. Check A	рргорпаце вох то піс	neate Na	iture of Notice,	Report of Other	Data		
NOTICE OF IN	NTENTION TO:		l su	BSEQUENT RE	PORT OF:		
PERFORM REMEDIAL WORK		ı 🗆	REMEDIAL WO		ALTERING CA	SING	
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DI	RILLING OPNS.	P AND A		
PULL OR ALTER CASING	MULTIPLE COMPL		CASING/CEME	NT JOB			
DOWNHOLE COMMINGLE							
0.711.55							
OTHER:			OTHER: R	ETURN TO PRODUC	CTION /- ~	28-16	
13. Describe proposed or comp	eted operations (Clearly	state all n		d give pertinent date	,	- , ,	
of starting any proposed wo							
proposed completion or reco					C		
SER ATTACHED							
SEE ATTACHED							
I hereby certify that the information a	bove is true and complete	to the be	st of my knowledg	e and belief.			
	~		,	,			
	\ _{1}(b)						
SIGNATURE	<u> </u>	E Regul	atory Affairs Coc	ordinator DATE:	<u>4/14/2016</u>		
Type or print name Carie Stoker	E-mail address: cario	e@stal.a	oilfield com	PHONE: 432.664.7 6	550		
	od for record		·				
APPROVED BY: Accept	ed for record MOCD #77 — TITLE	Ξ		DAT	re 4-21-1	4	
Conditions of Approval (if any):	MOCD - PO - IIILI						

01/27/16

MIRU. UNHANG WELL AND POOH RODS. (UNSCREWED) REPLACE ROD BOX AND RIH. SCREWED ONTO ROD STRING, UNSEATED PUMP AND POOH WITH RODS AND PUMP. ALL ROD COUPLINGS BADLY WORN AND WILL BE REPLACED. ND WELLHEAD. NU BOP.

POOH LAYING DOWN TUBING, SWISDON.

01/28/16

THRING

OFF LOADED 2-3/8" BLUE BAND TUBING AND TALLY. BACK HAUL OLD 2-3/8" TUBING TO L&R YARD. PU AND RIH WITH 2-3/8" BLUE BAND TUBING WITH CASING SCRAPPER 5 JTS ABOVE EOT. TAGGED FILL @ 2471.00' AND SCRAPPED CASING TO 2300'. POOH WITH TUBING. RIH WITH 2-3/8" SEATING NIPPLE 5 JTS 2-3/8" TUBING, 7" TAC, 74 JTS 2-3/8" TUBING ABD 2-3/8" SEATING NIPPLE. EOT @ 2446'. TAC @ 2290' WITH 10.000 LBS TENSION. ND BOP. NU WELLHEAD. PREP FOR RODS. RIH WITH RODS AND PUMP, RELPACED 80 BAD ROD BOXES, HWO LOADED TUBING WITH 7 BBLS FW. TEST PUMP TO 500 PSI. OK. RDMO.

KB	6.00°	6.00'
73 JTS 2-3/8" J55. BLUE BAND EUE 8RD TBG.	2280.56'	2286.56'
7" X 2-3/8" BAKER TYPE TAC W/I0K TENSION	3.50'	2290.06'
5 JTS 2-3/8" J55, BLUE BAND EUE 8RD TUBING	157.04'	2446.35'
2-3/8" SEATING NIPPLE	1.10'	2446.45'
ROD 1-1/4' X 12.00' POLISH ROD WITH 1-1/2" LINER. 1 X 2' X 3/4" PONY ROD 97 X 3/4" RODS 2 X 1-1/2 X 10' RWBC PUMP	8.50' 2.00' 2425.00' 12.00'	

01/29/16

CREW WENT BY WELL AND FOUND IT NOT PUMPING. MOVED RIG OVER AND RU. LONG STROKE PUMP WITHOUT SUCCESS. WAIT ON KILL. PRESSURED PUMP AND LOSE PRESSURE. UNSEATED PUMP, PUMPED 12 BBLS FW DOWN TUBING. RESEATED PUMP AND HWO. TEST PUMP TO 500 PSI. OK. HWO OK, RD