

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTNMOCD  
ArtesiaFORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. PRIMERO FEDERAL 1
2. Name of Operator COG OPERATING LLC Contact: BRIAN MAIORINO E-Mail: bmaiorino@concho.com		9. API Well No. 30-015-30503-00-S1
3a. Address 600 W ILLINOIS AVENUE MIDLAND, TX 79701	3b. Phone No. (include area code) Ph: 432-221-0467	10. Field and Pool, or Exploratory WASHINGTON RANCH
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 23 T26S R24E NWNW 850FNL 847FWL		11. County or Parish, and State EDDY COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

In response to the attached notice letter received January 13, 2016, reference # NM100316, 3107 (P0220).

The Primero Federal #1 was returned to production in paying quantities 1/5/2016 producing 65 mcf. From 1/5/16 to 1/24/16 the well has had an average production of 90 mcf/day

The well was previously down due to compressor issues, which have been resolved.

Accepted for record  
NMOCDNM OIL CONSERVATION  
ARTESIA DISTRICT  
APR 20 2016  
RECEIVED

14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #329886 verified by the BLM Well Information System For COG OPERATING LLC, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 01/27/2016 (16PP0299SE)</b>	
Name (Printed/Typed) BRIAN MAIORINO	Title AUTHORIZED REPRESENTATIVE
Signature (Electronic Submission)	Date 01/27/2016
<b>THIS SPACE FOR FEDERAL OR STATE OFFICE USE</b>	
APR 14 2016	
Approved By _____	Title _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*



IN REPLY REFER TO

## United States Department of the Interior

### BUREAU OF LAND MANAGEMENT

New Mexico State Office

P.O. Box 27115

Santa Fe, New Mexico 87502-0115

[www.blm.gov/nm](http://www.blm.gov/nm)



In Reply Refer To:

NM100316

3107 (P0220)

REC'D JAN 13 2016

January 7, 2016

**CERTIFIED—RETURN RECEIPT REQUESTED**

7015 1520 0002 5816 6760

COG Operating, LLC  
600 W. Illinois Avenue  
Midland, TX 79701

Gentlemen,

Our records indicate that production on Federal oil and gas lease NMNM100316 (Primero Federal #1 30-015-30503) has declined to the point that we have determined that this lease is not capable of production in paying quantities. Because the lease is currently in its extended term by reason of production, it will terminate unless the lease is capable of producing hydrocarbons in paying quantities.

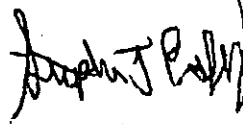
Under 43 CFR 3107.2-2, you are allowed 60 days from receipt of this letter in which to begin reworking or drilling operations to restore production in paying quantities on the leasehold. The lease will not terminate so long as approved operations are commenced within the 60-day period and such operations are continued with reasonable diligence until paying production is restored.

If you believe the lease is capable of production in paying quantities to pay the day-to-day operating costs, including rental and/or minimum royalty on a sustained basis, you must submit justification within 60 days of receipt of this letter.

If a reworking/drilling operation proposal or justification that the well is capable of production in paying quantities is not submitted within 60 days from receipt of this letter, the lease will automatically terminate. A Notice of Intent to Abandon (NIA) the Primero Federal #1, located in sec. 23, T. 26.S, R. 24.E, must be filed within 30 days, starting 60 days after receipt of this letter.

Please direct any questions to Edward G. Fernandez, Petroleum Engineer, at 575-234-2220.

Sincerely,

A handwritten signature in black ink, appearing to read "Stephen Caffey". The signature is stylized with a large, looped initial "S" and a cursive "Caffey".

Stephen Caffey  
Assistant Field Manager,  
Lands & Minerals

cc: I&E CFO  
NM P0220, File Room