

Additional data for EC transaction #326890 that would not fit on the form

32. Additional remarks, continued

dropped to 0 psi in 2" and well went on slight vacuum. Notified Midland office, ND BOP, NU new BOP, POW w/ 297 joints 2-3/8" N80 tubing and LD 5-1/2" setting tool. RIW w/ 60 joints 2-3/8" tubing to 1960', kill string, left casing open to test tank on 14/64" positive choke and SDON. Note: Set to run new mechanical set CIBP on 1-21-15 a.m. Set CIBP at 9670', 10' above first CIBP at 9680'. Tested CIBP to 3000 psi f/ 30" on chart recorder with no loss of pressure. Mixed and spotted 25 sx class "H" neat cement on top of CIBP at 9670'. Tagged TOC @ 9462' FS, 208' cement on top of CIBP at 9670' FS. Spotted 500 gals 15% NEFE triple inhibited HCL acid from 8610' - 8097' FS. Perforated 8588' - 8595' FS, 2 JSPF, 15 holes, 0.40 EHD, 60 degree phasing. Note: Contacted BLM, Joe Salcedo at 2:45 p.m. MST on 1-22-15 w/ TOC and CIT results. Finished RIW w/ a total of 260 joints 2-3/8" N80 tubing, 5-1/2" packer to 8465' FS EOT, RU Basic Energy pump truck on casing, established reverse circulation w/ 2 bfw w/ 3% Kcl, CI-811, clay stabilizer and reversed 10 bbls into tubing. Installed 10' x 2-3/8" tubing sub, spaced out packer, set packer at 8460' FS (EOT 8565'), closed pipe rams and tested packer to 1500 psi f/ 15" with no loss of pressure. ND BOP, NU 5K flow tree, tested packer and flow tree to 1500 psi f/ 15" with no loss of pressure. RU pump truck on tubing, loaded tubing w/ 2 bfw w/ 3% Kcl, CI-811, clay stabilizer (FL 516' FS), pumped 12 bbls into formation at 1.2 bpm, 2850 psi, ISIP - 2600 psi, 5" - 2450 psi, 10" - 2400 psi, 15" - 2325 psi. MTP - 2900 psi, ATP - 2800 psi, MTR - 1.2 bpm, ATR - 0.75 bpm with TLTR ? 40 bbls. SWI for 20" while gang finished building riser to flow tree, opened well on 12/64" choke, 2150 psi and pressure bled to 0 psi in 4". Swabbed well. Pumped 1000 gals XL 15% gelled HCL acid, 1000 gals 15% gelled HCL acid w/ 35% CO2 and flushed well w/ 24 bbls 3% Kcl water containing CI-811, clay stabilizer w/ 35% CO2 and capped well w/ 5 bbls 3% Kcl water containing CI-811 and clay stabilizer. Swabbed well. RDPU, cleaned location and released all rental equipment.

04/21/2015

RU Capitan Wireline with 3000 psi lubricator and grease. Correlated depth with Gamma Ray CCL Log from 01/22/2015. Perforated Strawn Sands with 1-11/16" strip guns @ 8812'-8826', 1 JSPF (15 holes), 8953'-8957', 1 JSPF (5 holes) and 9059'-9067', 1 JSPF (9 holes). All shots fired and had no change in well. RDWL and RUSU. Swabbed well.