Form 3160-5 (August 2007)

UNITED STATES

NIN OIL CONSERVATION OIL CONSERVATION OIL CONSERVATION OF THE PROPERTY OF THE

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OMR NO 1004-0	135
Expires: July 31, 2	OIO.
Expires, July 31, 2	17117

	PARIMENT OF THE L		Ex	pires: July 31, 2010			
CHAPTY	UREAU OF LAND MANA NOTICES AND REPO	TO CHAIR	tesia 5. Lease Scrial NMLC0294	ło. 35B			
Do not use the abandoned we	is form for proposals to II. Use form 3160-3 (AP	drill or to re-enter an D) for such proposals.	6. If Indian, Alk	ottee or Tribe Name			
SUBMIT IN TRI	PLICATE - Other instruc	ctions on reverse side.	7. If Unit or CA/	Agreement, Name and/or No.			
l. Type of Well ☑ Oil Well ☐ Gas Well ☐ Ott				d No. AL COM 60H Le Le Le Maria			
Name of Operator APACHE CORPORATION		EMILY FOLLIS s@apachecorp.com	9. API Well No. 30-015-432	249-00-X1			
3a. Address 303 VETERANS AIRPARK LA MIDLAND, TX 79705	ANE SUITE 3000	3h. Phone No. (include area code Ph: 432-818-1801		10. Field and Pool, or Exploratory CEDAR LAKE			
4. Location of Well (Footage, Sec., 7	., R., M., or Survey Description)	11. County or Pa	rish, and State			
Sec 8 T17S R31E NESE 1779	EDDY COL	EDDY COUNTY, NM					
12. CHECK APPI	ROPRIATE BOX(ES) TO	D INDICATE NATURE OF	NOTICE, REPORT, OR OT	THER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION						
□ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resum	e) Water Shut-Off			
	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	■ Well Integrity			
Subsequent Report	Casing Repair	☐ New Construction	☐ Recomplete	Other			
☐ Final Abandonment Notice	☐ Change Plans	□ Plug and Abandon	☐ Temporarily Abandon	Production Start-up			
2	Convert to Injection	Plug Back	□ Water Disposal				
13. Describe Proposed or Completed Op- If the proposal is to deepen direction. Attach the Bond under which the wor following completion of the involved testing has been completed. Final At- determined that the site is ready for the	ally or recomplete horizontally, rk will be performed or provide I operations. If the operation re candonment Notices shall be file	give subsurface locations and meast the Bond No. on file with BLM/BL/ sults in a multiple completion or rec-	red and true vertical depths of all. A. Required subsequent reports shaped a Formulation in a new interval, a Formulation in a new interval.	pertinent markers and zones. all be filed within 30 days n 3160-4 shall be filed once			
Apache Completed this well, a	as follows: (RR 09/16/201	5)		•			
09/16/15 Rig Release, Nipple 10/29/15 Found well@ 0# PU, 10/30/15 POOH W/TBG & Mil 11/02/15 WAITING TO FRAC 11/28/15 UNLOAD ACID,BEG 11/30/15 TEST CASING @30 11/30/15 - 12/1/15 START FR TD 10,304' PACKERS @ 5871',6170,642	SWVL, NU STRIPPER H LL SI SDFN HN PRE-FILL OF SAND S 00 PSI FOR 10 MIN, DEH AC - ELITE- FRAC BLINE	D,BRK CIRC, DO DV TOOL, SDFN 1 OPENED @ 3,222 PSI EBRY (UPPER) FORMATION	CIRC CLEAN, LD SWVL, S I FRAC 5871-10,271 (16 ST				
10,014	E, 0, 20,0010,1211,1024,1	022,0070,0070,0020,0313,3	ι ο.ε.,στου _ι στο Ι,				

14. I hereby certify that in the second seco	he loregoing is true and correct. Electronic Submission #331033 verific For APACHE CORPORA Committed to AFMSS for processing by LAC EMILY FOLLIS	MON, s	ent to th	e Carts	sbad 2/09/2	016 (1	6LN001	17SE)		
Signature	(Electronic Submission)	Date			1			R/RFC	VOR Ó	
THIS SPACE FOR FEDERAL OR STATE OF ICE/USE										
Approved By		Title			1/	APR	14/	2016	/\ \/\	-paie/
certify that the applicant ho	ny, are attached. Approval of this notice does not warrant or ids legal or equitable title to those rights in the subject lease licant to conduct operations thereon.	Office	0	BN	REAL CAR	I OF L LSBAI	AND MA	MAGEME] <i>[[]</i> #1	אוויוןש

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #331033 that would not fit on the form

32. Additional remarks, continued

TOTAL ACID VOLUME = 2970 BbI
TOTAL SAND = 3,036,020#
12/01/15 RDMO FRAC & OTHER EQUIPMENT
12/12/15 MIRUSU & REVERSE UNIT, RACK PIPE, FOUND WELL @ 0#, ND FV NU BOP. RIH W/MILL & TBG SDFN
12/15/15 MIRU START MILLING SLEEVES
12/16/15 POOH W/TBG & MILL SI WELL RDMOSU & EQUIPMENT. ND 10K BOP, CAP WELL. WAIT ON PRODUCTION
01/21/16 MIRU, ASSEMBLE SUMMIT ESP,SD DUE TO EXCESSIVE WIND
01/22/16 RIH W/SUMMIT ESP,RDMO
01/28/16 RUN ELECTRICAL, SET SURFACE, PLUMB INTO BATTERY, TURN OVER TO PRODUCTION - FIRST FLOW -POP