

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

|  |   |  |
|--|---|--|
| 1. Type of Well<br><input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other |   | 5. Lease Serial No.<br>NMNM35607                   |
| 2. Name of Operator<br>RKI EXPLORATION & PROD LLC  |   | 6. If Indian, Allottee or Tribe Name               |
| Contact: HEATHER BREHM<br>E-Mail: hbrehm@rkixp.com   |   | 7. If Unit or CA/Agreement, Name and/or No.        |
| 3a. Address<br>210 PARK AVE SUITE 900<br>OKLAHOMA CITY, OK 73102   | 3b. Phone No. (include area code)<br>Ph: 405-996-5769<br>Fx: 405-949-2223 | 8. Well Name and No.<br>RDX FEDERAL COM 28 9H      |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)<br>Sec 28 T26S R30E NENW 360FNL 1345FWL                   |   | 9. API Well No.<br>30-015-43294-00-X1              |
|  |   | 10. Field and Pool, or Exploratory<br>UNDESIGNATED |
|  |   | 11. County or Parish, and State<br>EDDY COUNTY, NM |

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                |   |  |   |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off   |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity   |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other |
|   | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       | Drilling Operations                       |
|   | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**INTERMEDIATE SUNDRY**

Ran total of 180 jts of 9-5/8" 40# HCL-80 LTC Csg. Set Shoe @ 8234', FC @ 8188', and DV tool @ 5515.

1st Stage cmt. 243 bbls. of cement, 925 sks. PVL mixed @ 13#, yield  
Bump plug with 920 psi. and held for 5 min. released pressure, recovered 2 bbls of fluid, floats  
held. No returns throughout job, Dropped opening cone, waited 30 mins and open stage tool w/675  
psi. Circulated 50 bbls. of drilling fluid to circulate cement off DV tool, no returns.

2nd Stage 20 bbls. of dyed mud wash, and 817 bbls. of cmt. 1600 sks. 35/65/POZ C+ additives wt  
11.6#, yield 2.87.

**NM OIL CONSERVATION**  
ARTESIA DISTRICT**APR 21 2016****RECEIVED**

|   |                          |
|---|--------------------------|
| 14. I hereby certify that the foregoing is true and correct.<br><b>Electronic Submission #336927 verified by the BLM Well Information System</b><br><b>For RKI EXPLORATION &amp; PROD LLC, sent to the Carlsbad</b><br><b>Committed to AFMSS for processing by JENNIFER SANCHEZ on 04/20/2016 (16JAS1473SE)</b> |                          |
| Name (Printed/Typed) HEATHER BREHM  | Title REGULATORY ANALYST |
| Signature (Electronic Submission)   | Date 04/19/2016          |

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

|   |                              |                 |
|---|------------------------------|-----------------|
| Approved By <b>ACCEPTED</b>   | (BLM Approver Not Specified) | Date 04/20/2016 |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. |                              | Office Carlsbad |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

**Additional data for EC transaction #336927 that would not fit on the form**

**32. Additional remarks, continued**

2nd Stage tail: 41 bbls of cement , 175 sks C+0.2% PF13, wt 14.8#, yield 1.32,bumped plug w/1400 psi to close DV tool,no returns throughout job  
5,000 psi for 15 mins, tested good,  
Test 9-5/8" casing to 1500 psi and held 30 mins no leak off.