

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOCD
Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS OIL CONSERVATION
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

ARTESIA DISTRICT

MAR 14 2016

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		RECEIVED	5. Lease Serial No. NMLC029415B
2. Name of Operator BURNETT OIL COMPANY INC			6. If Indian, Allottee or Tribe Name
3a. Address 801 CHERRY STREET UNIT 9 FORT WORTH, TX 76102-6881		Contact: LESLIE GARVIS E-Mail: lgarvis@burnettoil.com	7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 817-583-8730			8. Well Name and No. NOSLER 12 FED DB 4H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 11 T17S R31E NENE 600FNL 200FEL			9. API Well No. 30-015-43422-00-X1
			10. Field and Pool, or Exploratory FREN
			11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

01/20/16 - RUN 13 3/8" CASING, RAN 19JTS, 13 3/8", 48#, J-55, ST&C, TOTAL PIPE 859.90', SET AT 835', CENTRALIZERS: (8 TOTAL) 1 PER JOINT ON FIRST 3 JOINTS, THEN EVERY 3RD JOINT TO SURFACE, CEMENT WITH LEAD: 535 SX CLASS?C?+ 4%BWOB PF20+ 1%PF001+ 0.4LB/SK PF45+ 0.125#/SK PF20, WEIGHT 13.5#, YEILD 1.73, TAIL: 200SX CLASS?C?+ 2% PF001, WEIGHT 14.8#, YIELD 1.34, PLUG DOWN AT 6:25 AM, 01/20/2016. CIRCULATED 347SX TO PIT. BUMPED PLUG TWICE, STILL HAVE SMALL FLOW BACK, WILL BUMP AGAIN AND SHUT IN CEMENT HEAD. WAIT 8 HOURS BEFORE CUTTING OFF. BLM DID NOT WITNESS. (DA)

01/21/16 - TESTED WELLHEAD 500# FOR 10 MIN. CALLED EDDY COUNTY BLM @ 1:14 PM 1/20/2016 GABRIEL BNEWAY TOLD ME HE DID NOT NEED TO WITNESS THE BOP TEST, NIPPLED UP THE BOP. TESTING WITH BATTLE SERVICES 3000# HIGH 250# LOW ON BOP & FLOOR VALVES, 1500# ON ANNULAR.

*Was 1" job done on surface casing? submit details on it.
TAC on production string?*

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #330962 verified by the BLM Well Information System
For BURNETT OIL COMPANY INC, sent to the Carlsbad
Committed to AFMSS for processing by DEBORAH MCKINNEY on 02/12/2016 (16DLM0337SE)

Name (Printed/Typed) LESLIE GARVIS	Title REGULATORY COORDINATOR
Signature (Electronic Submission)	Date 02/08/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE | 8 2016

Approved By _____	Title _____	Date _____
BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE		
Office _____		

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Accepted for record - NMOCD

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Additional data for EC transaction #330962 that would not fit on the form

32. Additional remarks, continued

01/22/16 - HOLE SIZE: 12 ??, FINISH BOP TEST, TESTED CASING 1500#, TAGGED CEMENT @ 777, CALLED EDDY COUNTY BLM @ 4:28AM 1/22/2016 ABOUT CASING JOB, GABRIEL BNEWAY DID NOT WANT TO WITNESS CASING OR CEMENT JOB.

01/23/16 - RAN 47JTS, 9 5/8", 36#, J-55, ST&C, TOTAL PIPE 1987.92', SET AT 2005.92', CENTRALIZERS: (13 TOTAL) 1 PER JOINT ON FIRST 3 JOINTS, THEN EVERY 3RD JOINT TO SURFACE. CEMENT WITH LEAD: 485SX CLASS"C"+ 4%PF20+ 1%PF01+ 0.125PPSPF29+ 0.4PPSPF45, WEIGHT 13.5#, YIELD 1.73, TAIL: 200SX CLASS"C"+ 1%PF01, WEIGHT 14.8#, YIELD 1.32, CIRCULATED 217SX, WAIT ON CEMENT.

01/24/16 - HOLE SIZE: 8 ??, WAITED ON CEMENT, PICKED UP AND TESTED LWD DIRECTIONAL TOOLS WITH SPECTRAL GAMMA RAY, TESTED CASING TO 1500PSI FOR 30 MINUTES.

02/02/16 - TD: 9096? TVD: 5438?

02/05/16 - RAN 88JTS 5 1/2" 17# L80 BTC, 105 JTS 7" 26# L80 LT&C & PACKERS PLUS SYSTEM 13 STAGES, TOE @ 9083' STAGE #1 @ 9013', STAGE #2 @ 8765', STAGE #3 @ 8517', STAGE #4 @ 8269', STAGE #5 @ 8024', STAGE #6 @ 7776', STAGE #7 @ 7486', STAGE #8 @ 7238', STAGE #9 @ 6990', STAGE #10 @ 6742', STAGE #11 @ 6495', STAGE #12 @ 6248', STAGE #13 @ 5999', X-0 @ 4759', DV TOOL @ 4756', 5 1/2" MARKER JOINTS @ 5838' & 5802', 7" MARKER JOINT @ 4734', CALLED EDDY COUNTY BLM @ 11:15PM 2/4/2016 ABOUT CEMENT JOB.

02/06/16 - RR 6:00 PM, 02/05/16, PUMPED LEAD 50SX 11# SCAVENGER & 220SX 35/65 POZ/C+5%(BWOW) PF44+6% PF20+2% PF13 +3 PPS PF42+.4PPS PF45+.125 PPS PF29, TAIL W/ 315SX PVL+1.3%(BWOW) PF44+5% PF174+PF606+.1% PF153+.4 PPS PF45, PLUG DOWN @ 11:27AM 2/5/2016, DID NOT CIRCULATE CEMENT, RIGGED DOWN PAR FIVE, SET SLIPS WITH 120K, CUT OFF 7" CASING, NIPPLED DOWN BOP, NIPPLED UP TUBING HEAD(10K) & TESTED TO 4300# FOR 10 MINUTES.