

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Form C-101  
May 27, 2004

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

RECEIVED

Submit to appropriate District Office

FEB 09 2006

☐ AMENDED REPORT

OCU-ARTESIA

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

<sup>1</sup> Operator Name and Address <b>BOLD ENERGY, LP 415 W. Wall, Suite 500 Midland, Texas 79701</b>		<sup>2</sup> OGRID Number <b>233545</b>
		<sup>3</sup> API Number <b>30 - 015 - 10222</b>
<sup>3</sup> Property Code	<sup>5</sup> Property Name <b>Jezebel State</b>	<sup>6</sup> Well No. <b>1H</b>
<sup>9</sup> Proposed Pool 1 <b>Wildcat; Wolfcamp Gas</b>		<sup>10</sup> Proposed Pool 2

<sup>7</sup> Surface Location

UL or lot no. <b>A</b>	Section <b>36</b>	Township <b>18S</b>	Range <b>21E</b>	Lot Idn	Feet from the <b>660</b>	North/South line <b>North</b>	Feet from the <b>810</b>	East/West line <b>East</b>	County <b>Eddy</b>
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<sup>8</sup> Proposed Bottom Hole Location If Different From Surface

UL or lot no. <b>P</b>	Section <b>36</b>	Township <b>18S</b>	Range <b>21E</b>	Lot Idn	Feet from the <b>660</b>	North/South line <b>South</b>	Feet from the <b>660</b>	East/West line <b>East</b>	County <b>Eddy</b>
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Additional Well Information

<sup>11</sup> Work Type Code <b>E</b>	<sup>12</sup> Well Type Code <b>G</b>	<sup>13</sup> Cable/Rotary <b>Rotary</b>	<sup>14</sup> Lease Type Code <b>S</b>	<sup>15</sup> Ground Level Elevation <b>4122'</b>
<sup>16</sup> Multiple <b>No</b>	<sup>17</sup> Proposed Depth <b>4500' TVD 8267' MD</b>	<sup>18</sup> Formation <b>Wolfcamp</b>	<sup>19</sup> Contractor <b>N/A</b>	<sup>20</sup> Spud Date <b>Rig Availability</b>
Depth to Groundwater <b>&gt; 100'</b>		Distance from nearest fresh water well <b>&gt; 1000'</b>		Distance from nearest surface water <b>&gt; 1000'</b>
Pit: Liner: Synthetic <input checked="" type="checkbox"/> 12 mils thick Clay <input type="checkbox"/> Pit Volume: 10,000 bbls Drilling Method: Closed-Loop System <input type="checkbox"/> Fresh Water <input type="checkbox"/> Brine <input checked="" type="checkbox"/> Diesel/Oil-based <input type="checkbox"/> Gas/Air <input type="checkbox"/>				

<sup>21</sup> Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
<b>17.50"</b>	<b>* 13.375"</b>	<b>48.0#</b>	<b>120'</b>	<b>325</b>	<b>Circulated</b>
<b>12.25"</b>	<b>* 8.625"</b>	<b>24.0#</b>	<b>1792'</b>	<b>1375</b>	<b>Circulated</b>
<b>7.875"</b>	<b>5.500"</b>	<b>17.0#</b>	<b>8267' MD</b>	<b>900</b>	<b>1600'</b>
	<b>* already in place</b>				

<sup>22</sup> Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

Well was originally drilled by Sunray DX Oil Company in 1963 to 7445' TD with 4 1/2" casing set @ TD. Sun Oil company plugged the well in 1971 and the 13 3/8" surface and 8 5/8" intermediate casing strings were left intact (cement was brought to the surface on these strings when drilled) while the 4 1/2" production casing was shot and pulled from 4491'. BOLD ENERGY, LP proposes to cleanout wellbore, set cement plug for KOP @ 4043', build angle to 90° at approx 4500' TVD and continue to drill +/- 4000' laterally into the Wolfcamp. Cut brine will be used for the cleanout and to drill to TD, adjusting the weight, vis and WL as necessary to maintain hole stability and well control. If commercial, production casing will be set at TD and cemented with 400 sx 35:65 POZ:Class "H" w/ additives as lead and tailed in with 600 sx Class "H" cmt with additives (acid soluble); expected TOC @ 1500'.

BOP: a 3000 psi double ram manual preventer with a stripper head will be used for the cleanout phase of the operations using a pulling unit. Upon beginning directional drilling phase w/ a rotary rig, a 3000 psi hydraulic - double ram preventer w/ annular will be installed and, if needed, a Rotating Head will be added to this stack.

<sup>23</sup> I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that the drilling pit will be constructed according to NMOCD guidelines ☒, a general permit ☐, or an (attached) alternative OCD-approved plan ☐.

Printed name: D. C. Dodd

Title: **Agent for BOLD ENERGY, LP**

E-mail Address: **ddodd@sierra-engineering.net**

Date: **2/7/06**

Phone: **432 / 686-1100**

OIL CONSERVATION DIVISION

Approved by:

Title:

Approval Date:

Expiration Date:

Conditions of Approval Attached ☐

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
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1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources Department  
**OIL CONSERVATION DIVISION**  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised October 12, 2005  
Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

☐ AMENDED REPORT

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

<sup>1</sup> API Number <b>30 - 015 - 10222</b>		<sup>2</sup> Pool Code <b>96086</b>		<sup>3</sup> Pool Name <b>Wildcat; Wolfcamp Gas</b>	
<sup>4</sup> Property Code		<sup>5</sup> Property Name <b>Jezebel State</b>			<sup>6</sup> Well Number <b>1H</b>
<sup>7</sup> OGRID No. <b>233545</b>		<sup>8</sup> Operator Name <b>BOLD ENERGY, LP</b>			<sup>9</sup> Elevation <b>4122'</b>

<sup>10</sup> Surface Location

UL or lot no. <b>A</b>	Section <b>36</b>	Township <b>18S</b>	Range <b>21E</b>	Lot Idn	Feet from the <b>660</b>	North/South line <b>North</b>	Feet from the <b>810</b>	East/West line <b>East</b>	County <b>Eddy</b>
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<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no. <b>P</b>	Section <b>36</b>	Township <b>18S</b>	Range <b>21E</b>	Lot Idn	Feet from the <b>660</b>	North/South line <b>South</b>	Feet from the <b>660</b>	East/West line <b>East</b>	County <b>Eddy</b>
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<sup>12</sup> Dedicated Acres <b>320</b>	<sup>13</sup> Joint or Infill <b>N</b>	<sup>14</sup> Consolidation Code <b>P</b>	<sup>15</sup> Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<sup>16</sup>	<b>VA-2722</b> <b>160 acres</b>		<b>17 OPERATOR CERTIFICATION</b> I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.  Signature <b>2/7/06</b> Date <b>Peggy Kerr, Vice President - Land</b> Printed Name <b>peggy.kerr@boldenergy.com</b>
	<b>VA-2727</b> <b>160 acres</b>		<b>18 SURVEYOR CERTIFICATION</b> I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey Signature and Seal of Professional Surveyor: Certificate Number

**New Mexico State "AM" #1**

AKA

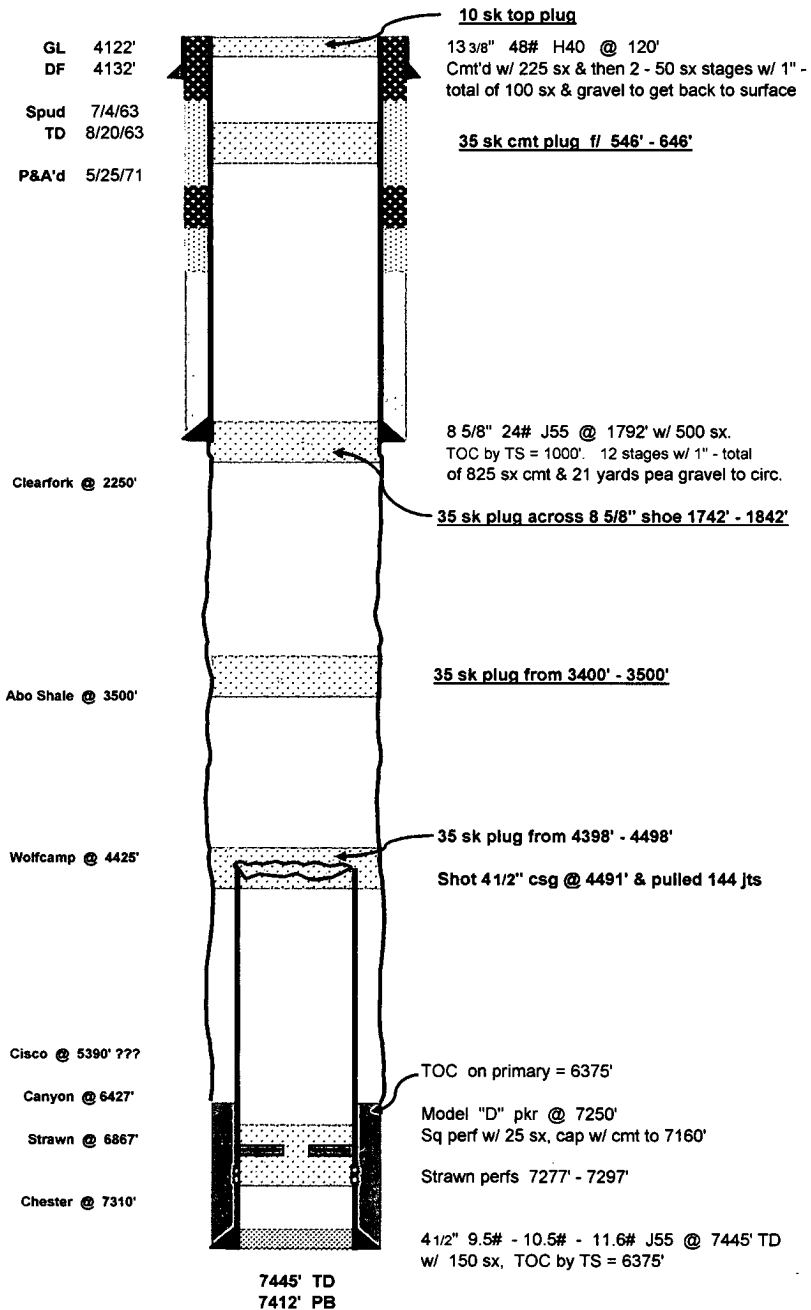
**South Hope Unit #2**

South Hope (Penn) Field

API No. 30 - 015 - 10222

660' FNL & 810' FEL  
Section 36 - T18S - R21E  
Eddy County, New Mexico

**Current Status**



Well was drilled and completed by SUNRAY DX Oil Company in 1963. It remained shut-in until a pipeline was connected in early 1969. Completed in Strawn (7277' - 7297') and initial test was 555 MCFPD w/ trace of condensate. SITP = 2150 psi. P&A by Sun Oil Company in May, 1971.

**BOLD ENERGY, LP**

**Jezebel State #1H**

**Re-Enter P&A Wellbore / Drill WC Lateral**

API No. 30 - 015 - 10222

660' FNL & 810' FEL  
Section 36 - T18S - R21E  
Eddy County, New Mexico

Previous Operator:

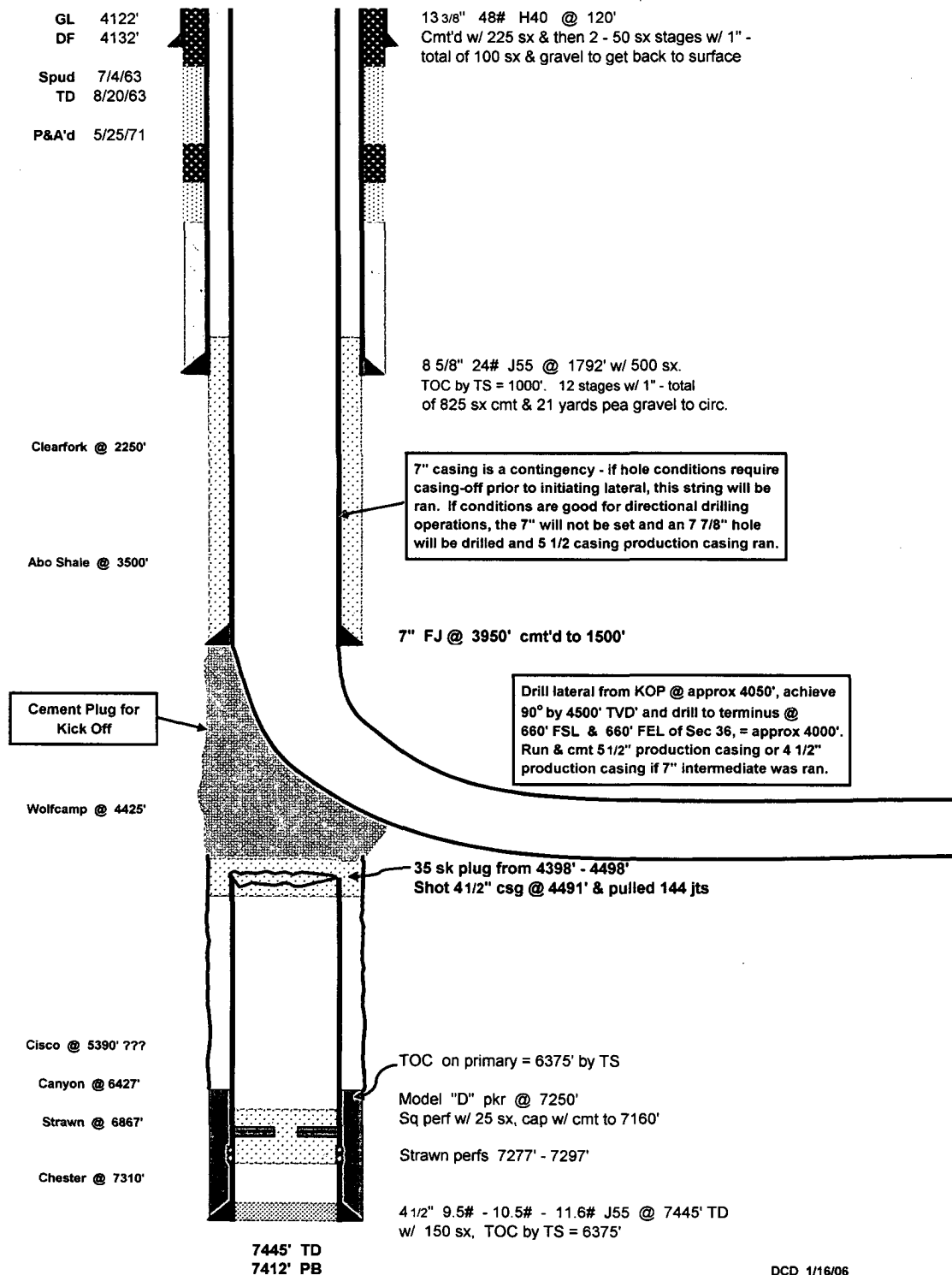
**Sun Oil Company**

Former Property Name @ P&A:

**South Hope Unit #2**

P&A'd on 5/25/71

**Drill Wolfcamp Lateral**



# **BOLD ENERGY, LP**

**Location:** Jezebel State #1 (API No. 30 – 015 – 10222)  
660' FNL & 810' FEL  
Section 36 - T18S - R21E  
Eddy County, New Mexico

**Work Scope:** Re-enter P&A Wellbore, Evaluate Condition & Usability, Drill Wolfcamp Horizontal

## **A. General Procedure to Cleanout & Evaluate Wellbore**

1. Prep location & WH for re-entry operation using PU.
2. MIRU PU. Install 3000 psi WP BOP and test. RU reverse unit.
3. Drill out top plug w/ 7 7/8" MT bit and 4 3/4" DC's.
4. TIH w/ bit & DC's on 2 7/8" tbg, drill out plug 546' - 646'. Continue in hole to 8 5/8" shoe plug @ approx 1742'.
5. Circ hole clean & test csg w/ 500 psi. If OK, proceed to Step 6. If failure, evaluate proceeding w/ re-entry. If decision is to cease operation, set cement plugs for abandonment per the requirements of the NMOCD.
6. Drill out shoe plug 1742' - 1842' and wash down to plug at 3400'. Drill out plug 3400' - 3500'.
7. Wash down to stub plug @ approx 4398'. Do not drill plug unless it is much higher than reported. Circ and condition hole & POH. Stand-back DC's.
8. Run OH logs if needed for correlation. Run GYRO Survey from GL to cleanout TD.
9. TIH w/ tbg to cleanout TD or depth determined sufficient for setting KOP plug. Spot cmt plug, pull tbg into 8 5/8" & WOC.
10. TIH & tag plug, if OK, POH and LD equipment. If TOC not high enough, repeat plug setting and tagging. If plug is too high, dress off with bit before LD all equipment and RDPU. Install "dry hole" cap. Remainder of operations will be conducted by a rotary rig.

*See Page 2 for General Drilling Procedure if wellbore is determined to be useable for drilling a Wolfcamp horizontal.*

# BOLD ENERGY, LP

**Location:** Jezebel State #1 (API No. 30 – 015 – 10222)  
660' FNL & 810' FEL  
Section 36 - T18S - R21E  
Eddy County, New Mexico

## **B. General Procedure for Drilling Wolfcamp Horizontal Section**

1. Prep location for drilling rig.
2. MIRU rotary drilling rig. Install 3000 psi BOP consisting of double ram and annular preventers. RU H<sub>2</sub>S monitoring equip.
3. MIRU Mud Logger and initiate services.
4. TIH w/ 7 7/8" TCI bit on 4 3/4" motor and directional drilling BHA on 4 1/2" DP. Mud specs for drilling open hole: cut brine, 8.7 – 8.9 ppg, Use viscous sweeps as needed to clean hole and/or mud up as required to maintain hole stability.
5. Build angle to 90° at 4500' TVD with an azimuth of approx 180°. Continue drilling lateral until 4000' of extension is reached (hard-line is 660' FSL & 660' FEL of section). At TD, circulate and condition mud and hole for casing. POH & LD directional drilling assembly.
6. Run 5 1/2" 17# L-80 LTC production casing as follows:

1	5 1/2" Float Shoe
1	5 1/2" 17# L-80 LTC casing
1	5 1/2" Float Shoe
+/- 8225'	5 1/2" 17# L-80 LTC casing

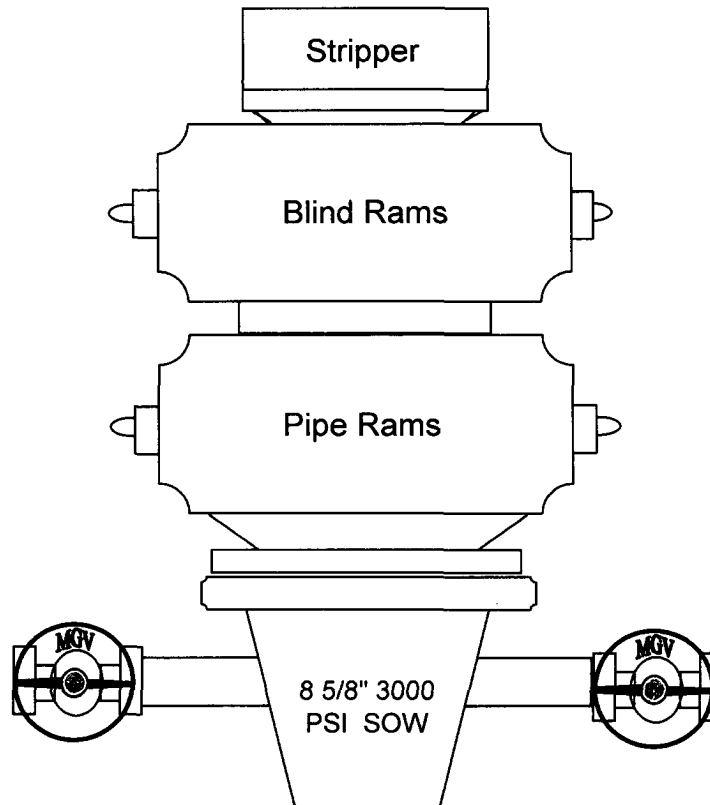
8. RU cementer and cement casing w/ 400 sx 35:65 POZ : Class "H" cont'g 5% salt, 6% gel, 0.25% fluid loss additive, and 1/4# cello-flake / sk (mixed at 12.7 ppg) followed by 600 sx Class "H" cont'g 0.6% bonding additive, 0.4% dispersant, 1.0% fluid loss additive, 0.1% anti-settling additive, 0.4% sodium metasilicate and 20# calcium carbonate / sk (mixed @ 15.6 ppg).
9. ND BOP and install WH cap. Clean pits & release rig.
10. Completion procedure and stimulation design will be dependent on reservoir evaluation.

**Bold Energy, LP**

**Jezebel State #1**

**3000 PSI Stack**

**Installed for Wellbore Cleanout  
Using Pulling Unit**

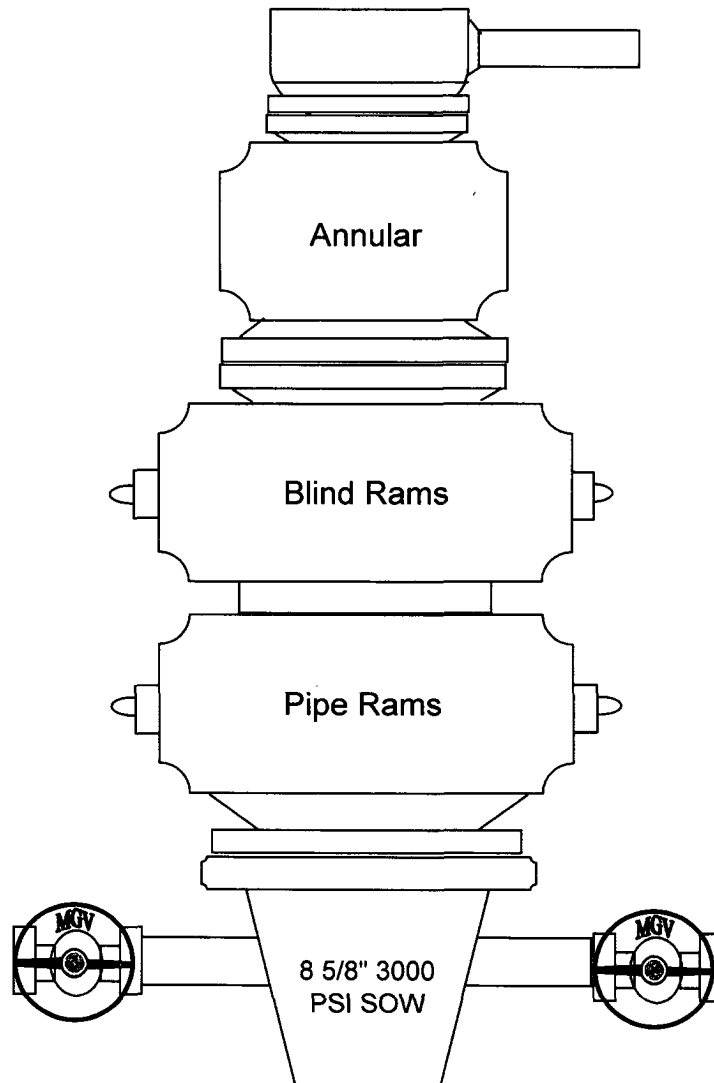


**Bold Energy, LP**

**Jezebel State #1H**

**9" - 3000 PSI Stack**

**Installed for Drilling Wolfcamp Horizontal**





# PathFinder

## Planning Report - Geographic

<b>Company:</b> Bold Energy	<b>Date:</b> 1/16/2006	<b>Time:</b> 16:55:56	<b>Page:</b> 1
<b>Field:</b> Jezebel State	<b>Co-ordinate(NE) Reference:</b> Site: Jezebel State #1, Grid North		
<b>Site:</b> Jezebel State #1	<b>Vertical (TVD) Reference:</b> System: Mean Sea Level		
<b>Well:</b> Jezebel State #1	<b>Section (VS) Reference:</b> Well (0.00N,0.00E,177.83Azi)		
<b>Wellpath:</b> Jezebel State #1	<b>Plan:</b> Plan #1 1-16-06		

<b>Field:</b> Jezebel State Eddy Co. NM USA	<b>Map System:</b> US State Plane Coordinate System 1927	<b>Map Zone:</b> New Mexico, Eastern Zone
<b>Geo Datum:</b> NAD27 (Clarke 1866)	<b>Coordinate System:</b> Site Centre	
<b>Sys Datum:</b> Mean Sea Level	<b>Geomagnetic Model:</b> igrf2005	

<b>Site:</b> Jezebel State #1 Section 36 - T18S - R21 E Eddy Co. NM	
<b>Site Position:</b>	<b>Northing:</b> ft
<b>From:</b> Lease Line	<b>Easting:</b> ft
<b>Position Uncertainty:</b> 0.00 ft	<b>Latitude:</b>
<b>Ground Level:</b> 0.00 ft	<b>Longitude:</b>
	<b>North Reference:</b> Grid
	<b>Grid Convergence:</b> -0.22 deg

<b>Well:</b> Jezebel State #1	<b>Slot Name:</b>
<b>Well Position:</b> +N/-S 0.00 ft	<b>Latitude:</b> 32 42 34.124 N
+E/-W 0.00 ft	<b>Longitude:</b> 104 44 25.018 W
<b>Position Uncertainty:</b> 0.00 ft	

<b>Wellpath:</b> Jezebel State #1	<b>Drilled From:</b> Surface
<b>Current Datum:</b> Mean Sea Level	<b>Tie-on Depth:</b> 0.00 ft
<b>Magnetic Data:</b> 1/16/2006	<b>Above System Datum:</b> Mean Sea Level
<b>Field Strength:</b> 49352 nT	<b>Declination:</b> 8.78 deg
<b>Vertical Section:</b> Depth From (TVD)	<b>Mag Dip Angle:</b> 60.56 deg
ft	<b>+E/-W</b> Direction
	deg
0.00	0.00
0.00	177.83

<b>Plan:</b> Plan #1 1-16-06	<b>Date Composed:</b> 1/16/2006
<b>Principal:</b> Yes	<b>Version:</b> 1
	<b>Tied-to:</b> From Surface

### Plan Section Information

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	TFO deg	Target
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
4043.00	0.00	0.00	4043.00	0.00	0.00	0.00	0.00	0.00	0.00	
4760.85	90.00	177.83	4500.00	-456.67	17.30	12.54	12.54	0.00	177.83	
8266.69	90.00	177.83	4500.00	-3960.00	150.00	0.00	0.00	0.00	89.95	PBHL Jezebel ST. #1

### Section 1 : Start Hold

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	TFO deg
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4000.00	0.00	0.00	4000.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4043.00	0.00	0.00	4043.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

### Section 2 : Start Build 12.54

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	TFO deg
4203.26	20.09	177.83	4200.00	-27.79	1.05	27.81	12.54	12.54	0.00	0.00
4452.73	51.37	177.83	4400.00	-171.57	6.50	171.69	12.54	12.54	0.00	0.00
4760.00	89.89	177.83	4500.00	-455.82	17.27	456.15	12.54	12.54	0.00	0.00

### Section 3 : Start DLS 0.00 TFO 89.95

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	TFO deg
8266.69	90.00	177.83	4500.00	-3960.00	150.00	3962.84	0.00	0.00	0.00	0.90

# PathFinder

## Planning Report - Geographic

**Company:** Bold Energy  
**Field:** Jezebel State  
**Site:** Jezebel State #1  
**Well:** Jezebel State #1  
**Wellpath:** Jezebel State #1

**Date:** 1/16/2006 **Time:** 16:55:56 **Page:** 2  
**Co-ordinate(NE) Reference:** Site: Jezebel State #1, Grid North  
**Vertical (TVD) Reference:** System: Mean Sea Level  
**Section (VS) Reference:** Well (0.00N,0.00E,177.83Azi)  
**Plan:** Plan #1 1-16-06

### Survey

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	Map Northing ft	Map Easting ft	Latitude			Longitude		
								Deg	Min	Sec	Deg	Min	Sec
4000.00	0.00	0.00	4000.00	0.00	0.00	622059.60	374828.40	32	42	34.124 N	104	44	25.018 W
4043.00	0.00	0.00	4043.00	0.00	0.00	622059.60	374828.40	32	42	34.124 N	104	44	25.018 W
4203.26	20.09	177.83	4200.00	-27.79	1.05	622031.81	374829.45	32	42	33.849 N	104	44	25.004 W
4452.73	51.37	177.83	4400.00	-171.57	6.50	621888.03	374834.90	32	42	32.426 N	104	44	24.934 W
4760.00	89.89	177.83	4500.00	-455.82	17.27	621603.78	374845.67	32	42	29.614 N	104	44	24.795 W
8266.69	90.00	177.83	4500.00	-3960.00	150.00	618099.60	374978.40	32	41	54.944 N	104	44	23.085 W

### Targets

Name	Description Dip. Dir.	TVD ft	+N/-S ft	+E/-W ft	Map Northing ft	Map Easting ft	Latitude			Longitude		
							Deg	Min	Sec	Deg	Min	Sec
PBHL Jezebel ST. #1		4500.00	-3960.00	150.00	618099.60	374978.40	32	41	54.944 N	104	44	23.085 W

### Annotation

MD ft	TVD ft	
4043.00	4043.00	KOP @ 4043' MD
4760.00	4500.00	End of Build @ 90° 4760'MD

Bold Energy



Jezebel State #1  
Section 36 - T18S- R21E  
Eddy County, New Mexico  
Plan #1 01-16-06

WELLPATH DETAILS

Jezebel State #1			
Rig:	Mean Sea Level		
Ref. Datum:	0.00ft		
V.Section Angle	Origin +N/-S	Origin +E/-W	Starting From TVD
177.83°	0.00	0.00	0.00

COMPANY DETAILS

Bold Energy	
Calculation Method:	Minimum Curvature
Error System:	Systematic Ellipse
Scan Method:	Closest Approach 3D
Error Surface:	Elliptical Conic
Warning Method:	Error Ratio

SITE DETAILS

Jezebel State #1	
Section 36 - T18S - R21 E	
Eddy Co. NM	
Water Depth:	0.00
Positional Uncertainty:	0.00
Convergence:	-0.22

ANNOTATIONS

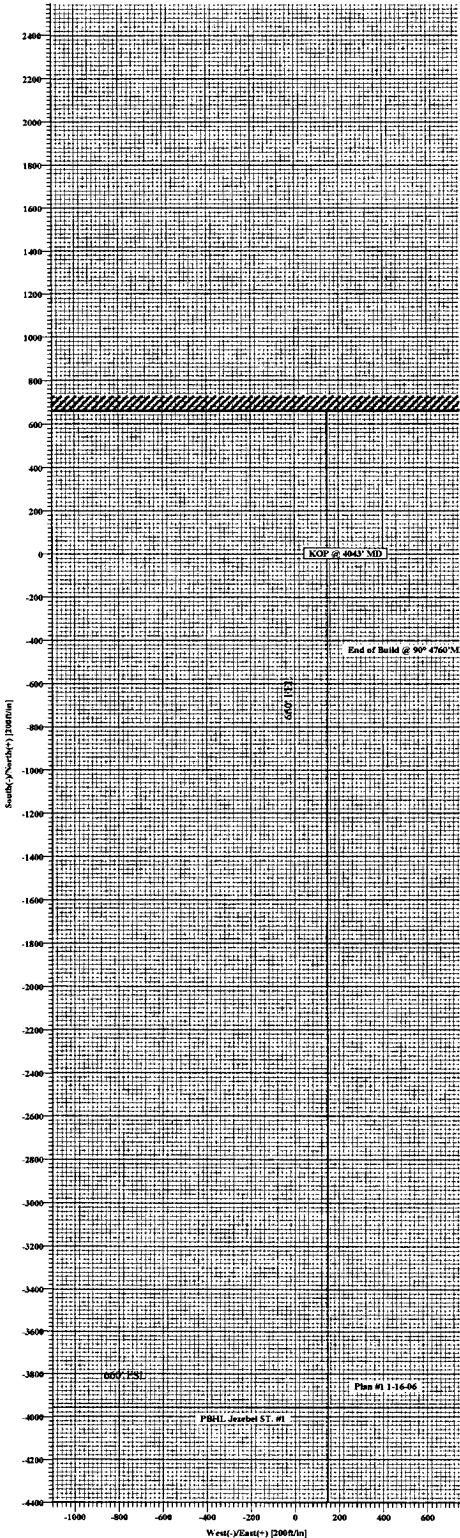
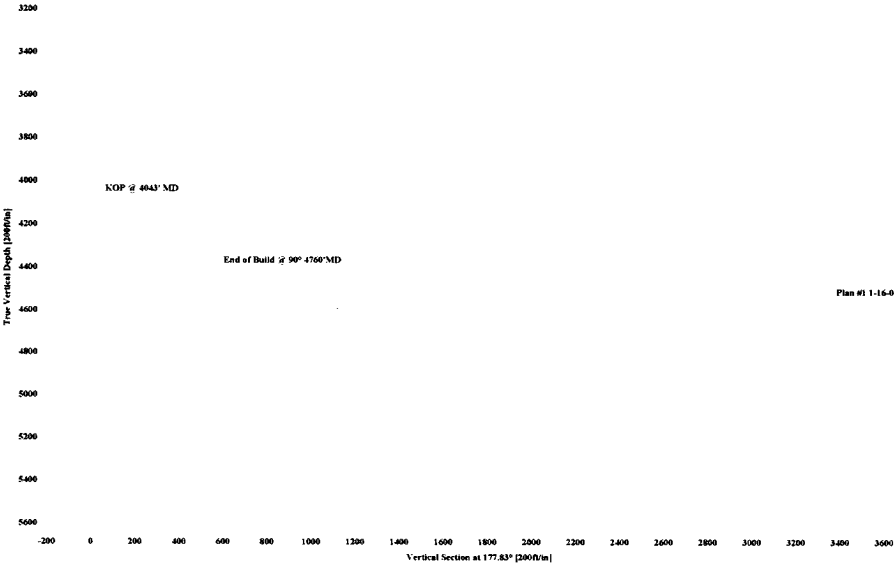
No.	TVD	MD	Annotation
1	4043.00	4043.00	KOP @ 4043' MD
2	4500.00	4760.00	End of Build @ 90° 4760' MD

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
2	4043.00	0.00	0.00	4043.00	0.00	0.00	0.00	0.00	0.00	
3	4760.85	90.00	177.83	4500.00	-456.67	17.30	12.54	177.83	457.00	
4	8266.69	90.00	177.83	4500.00	-3960.00	150.00	0.00	89.95	3962.84	PBHL Jezebel ST. #1

G

Azimuths to Grid North  
True North: 0.22°  
Magnetic North: 9.00°  
  
Magnetic Field  
Strength: 49352nT  
Dip Angle: 60.56°  
Date: 1/16/2006  
Model: igrf2005





**February 7, 2006**

**NMOCD  
1301 W. Grand Avenue  
Artesia, New Mexico 88210**

**Re: Bold Energy, LP  
Jezebel State #1H  
Wildcat; Wolfcamp Gas Field  
660' FNL & 810' FEL  
Sec 36 - T18S - R21E  
Eddy County, New Mexico**

**Att: Bryan Arrant**

**Gentlemen:**

**This is to advise that Bold Energy, LP does not expect to encounter any formation drilled by the captioned well to contain hydrogen sulfide (H<sub>2</sub>S) gas and accordingly does not plan to file an H<sub>2</sub>S Contingency Plan. Our research of offsetting wells has failed to identify any H<sub>2</sub>S in the vicinity.**

**However, we do plan to have H<sub>2</sub>S monitors on the rig and operational after cleaning out to the 8 5/8" shoe on this re-entry project. If the monitors indicate a formation bearing this gas is penetrated, we will immediately take the necessary actions to protect operations personnel and the public and notification of appropriate regulatory agencies will be immediate.**

**Please advise if you have questions regarding this matter or need additional information. I can be reached at 432 / 683-8000.**

**Sincerely,**

A handwritten signature in black ink, appearing to read "Dan Dodd". The signature is fluid and cursive, with the first letters of the first and last names being capitalized and prominent.

**Dan Dodd  
Sierra Engineering for Bold Energy, LP**