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	UNITED STATES NMOCD PARTMENT OF THE INTERIOR REAU OF LAND MANAGEMENT			FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2014		
				5. Lease Serial No.	NM 12557	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name N/A		
	T IN TRIPLICATE – Other ins	<u> </u>	·······	7. If Unit of CA/Agree	ment, Name and/or No.	
1. Type of Well		<u> </u>	<u></u>	8. Well Name and No.	N/A	
Oil Well Gas Well Other				DUNCAN FEDERAL #12		
	ORPORATION			9. API Well No.	30-005-64277	
3a. Address 3b. Phone No. (include area code) PO BOX 1608 505-242-2050			10. Field and Pool or Exploratory Area Wolfe Lake, San Andres, South			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, State		
	2145' Fr	NL & 694' FWL SEC. 18, T-	9S, R-28-E	l	CHAVES COUNTY, NM	
12. CHEC	CK THE APPROPRIATE BOX(I	ES) TO INDICATE NATUR	E OF NOTIC	CE, REPORT OR OTH	ER DATA	
TYPE OF SUBMISSION		TY	PE OF ACT	ION		
Notice of Intent		Deepen Fracture Treat		uction (Start/Resume) amation	Water Shut-Off	
	Alter Casing	New Construction		mplete	Uther	
Subsequent Report	Change Plans	Plug and Abandon	Temp	porarily Abandon		
Final Abandonment Notice	Convert to Injection	Piug Back	Wate	er Disposal		
THIS IS OUR RESPONSE TO	OMR. SANCHEZ'S DIRECTIN	E ON THE SUNDRY NOT	TICE FOR T	THE DUNCAN FEDE	RAL #12 DATED 02/18/16.	
PLEASE SEE THE ATTACH	ED PAGE.					
	CONSERVA	TION	RE	TED FOR CORD		
	NM OIL CONSERVA ARTESIA DISTRIC APR 2 9 20 RECEIV	16 NAN HED	M	17 2016	Accepted for record NMOCD PL 57 3/16	
14. I hereby certify that the foregoing is			<u> </u>		- <u>.</u>	
Harvey E. Yates, J			esident			
Signature Mun 9	1001	Date 03/26/2		· <u>···</u>		
	THIS SPACE FO	OR FEDERAL OR ST	ATE OF	FICE USE		
Approved by						
		Title			Date	
Conditions of approval, if any, are attach that the applicant holds legal or equitable entitle the applicant to conduct operation.	title to those rights in the subject less thereon.	ease which would Office		SWELL FIELD (
Title 18 U.S.C. Section 1001 and Title 4. fictitious or fraudulent statements or rep.			and willfully	to make to any department	nt or agency of the United States any false	
(Instructions on page 2)				· · · · · · · · · · · · · · · · · · ·		

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Jalapeno Corporation P.O. Box 1608 Albuquerque, NM 87103-1608 Phone: (505) 242-2050 Fax: (505) 242-8501

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We write this sundry notice in response to a subsequent report we received on March 3, 2016 from Mr. Sanchez out of the Las Cruces BLM office regarding to our Duncan Federal #12 well. Mr. Sanchez asked us to call 575-627-0205 in order to notify the BLM before we resume any drilling activities on any well. We assume he was referring to the Duncan Federal #12, and we intend to do this. However, Mr. Sanchez also attached a piece of paper that stated that a well that is left idle during drill operations should: "install a blind flange of like pressure rating to the wellhead and a pressure gauge that can be monitored to properly secure the wellbore."

We do not believe that this fits with our Duncan Federal#12 situation: The Duncan#12 does not have any possible exposure to a pressure zone. The borehole has had 610' of 8 5/8" surface casing run in it, and has had this casing cemented on the backside to surface. Further, the cement runs inside the casing to the surface. There is no exposed borehole and in fact this well is filled with cement in a way that would satisfy a plugged and abandoned well. This was the deal that Jalapeno Corporation made with the Roswell BLM office, and which was approved without any mention of a flange or pressure gauge, before we were allowed to move off of the Duncan#12 location in order to try and save another lease. As we have a hole that has been filled with cement and we have no exposed borehole, we don't see how a pressure gauge or flange could possibly help in any way. We, of course, will notify the BLM once we have installed our BDP and intend to pressure-test that BDP so that the BLM can witness this test. Thus, we will have a properly tested BDP installed before we start to drill below the surface casing shoe.

We hope this explains the situation and answers any questions that you may have. If there are any further questions please call 505-242-2050.