(/	7 m 3160-5 Regust 2007)	UNITED STATE DEPARTMENT OF THE I	S NTERIOR OIL CON SHA	Her	OMB N	APPROVED IO. 1004-0135 ; July 31, 2010	
	Er (m 3160-5 (Regust 2007) UNITED STATES DEPARTMENT OF THE INTERIOR ARTESIA DISTRICT BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELMAY 03 2016 Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. DEFCEIVED				 Lease Serial No. NMNM81220 If Indian, Allottee or Tribe Name 		
-	SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agre	eement, Name and/or No.	
	1. Type of Well Oil Well Gas Well Other				8. Well Name and No. OLD RANCH KNOLL 1		
	2. Name of Operator OXY USA WTP LIMITED P	DAVID STEWART wart@oxy.com	/.com		9. API Well No. 30-015-10588-00-S1		
	3a. Address HOUSTON, TX: 77210	3b. Phone No. (include area code) Ph: 432-685-5717 Fx: 432-685-5742		10. Field and Pool, or Exploratory INDIAN BASIN			
-	4. Location of Well (Footage, Sec.			11. County or Parish, and State EDDY COUNTY, NM			
	Sec 8 T22S R24E NWNW						
-	12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA						
	TYPE OF SUBMISSION		TYPE OI	TYPE OF ACTION			
-		□ Acidize	Deepen	Product	ion (Start/Resume)	UWater Shut-Off	
	Notice of Intent	Alter Casing	Fracture Treat	🗖 Reclam	ation	Well Integrity	
	🛛 Subsequent Report	Casing Repair	New Construction	🗖 Recomj	olete	🗖 Other	
	Final Abandonment Notice	Change Plans	🛛 Plug and Abandon	n 🗇 Temporarily Abandon			
		Convert to Injection	Plug Back				
	determined that the site is ready for 3/28/2016 MIRU, RU BOP a	r final inspection.)	esults in a multiple completion or reco led only after all requirements, includ	ompletion in a ling reclamatio Acc		60-4 shall be filed once and the operator has	
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Additional data for EC transaction #337135 that would not fit on the form

32. Additional remarks, continued

4/1/2016 RIH to 7915', no tag, M&P 45sx CL H cmt, PUH, WOC. RIH to 7915', no tag, M&P 45sx CL H cmt, PUH, WOC.

4/4/2016 RIH to 7915', no tag, pump LCM pill, wait one hr, M&P 45sx CL H cmt, PUH, WOC.

4/5/2016 RIH to 7915', no tag, pump LCM pill, wait one hr, M&P 80sx CL H cmt, PUH, WOC. RIH to 7915', no tag, pump LCM pill, wait 30 min, M&P 80sx CL H cmt, PUH, WOC.

4/6/2016 RIH to 7915', no tag, pump LCM pill, M&P 100sx CI H cmt w/ 2%CaCl2, PUH, WOC. RIH to 7915', no tag, pump LCM pill, M&P 100sx CI H cmt w/ 2%CaCl2, PUH, WOC.

4/7/2016 RIH to 7915', no tag, pump LCM pill, M&P 100sx CI H cmt w/ 2%CaCl2, PUH, WOC. RIH to 7915', no tag, pump LCM pill, M&P 100sx CI H cmt w/ 2%CaCl2, PUH, WOC.

4/8/2016 RIH to 7915', no tag, pump LCM pill, M&P 100sx CI H cmt w/ 2%CaCl2, PUH, WOC. RIH to 7915', no tag, pump LCM pill, M&P 100sx CI H cmt w/ 2%CaCl2, PUH, WOC.

4/11/2016 RIH to 7915',no tag, pump LCM pill, PUH. Rec approval Jim Amos-BLM to set CIBP @ 7621', POOH w/ tbg. RIH & set CIBP @ 7621'.

4/12/2016 RIH w/ tbg & tag CIBP @ 7621', circ hole w/ 10# MLF, visually confirmed, M&P 70sx CI H cmt, PUH, WOC. RIH & tag cmt @ 6894', PUH to 4735'.

4/13/2016 M&P 75sx CL C cmt @ 4735', PUH, WOC. RIH & tag cmt @ 4096', PUH to 3613', SI, cmt pump repair.

4/14/2016 M&P 75sx CL C cmt @ 3613', PUH, WOC. RIH & tag cmt @ 3416', POOH. RIH & set pkr @ 2254', RIH & perf @ 2650', attempt to EIR, pressure to 1500#, no rate or loss, BLM approved spotting plug. RIH to 2715', M&P 30sx CL C cmt, PUH, WOC.

4/15/2016 RIH & tag cmt @ 2507', PUH & set pkr @ 756', RIH & perf @ 1100', attempt to EIR, pressure to 1500#, no rate or loss, BLM approved spotting plug. RIH to 1152'. M&P 30sx CL C cmt, PUH, WOC. RIH & tag cmt @ 930', PUH & set pkr @ 30', SI wind gusts.

4/18/2016 RIH & perf @ 408', attempt to EIR, pressure to 1500#, no rate or loss, BLM approved spotting plug. RIH to 467', M&P 25sx CL C cmt, POH, WOC. RIH & tag cmt @ 265', PUH & perf @ 65', EIR @ 2bpm @ 0psi. RIH to 265', M&P 30sx CL C cmt, circ to surface, then sqz 20sx CL C cmt @ 65' to surface, both visually confirmed, ND BOP & accumulator.

4/19/2016 RDPU