

Exhibit A-1

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

NM OIL CONSERVATION

ARTESIA DISTRICT

MAY 04 2016

RECEIVED

State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-43055	² Pool Code 30215	³ Pool Name HAY HOLLOW; BONE SPRING
⁴ Property Code 314775	⁵ Property Name RUSTLER BLUFF 25 26 28 FED	⁶ Well Number 1H
⁷ OGRID No. 4323	⁸ Operator Name CHEVRON U.S.A. INC.	⁹ Elevation 3000'

" Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	25	26 SOUTH	28 EAST, N.M.P.M.		205'	SOUTH	660'	WEST	EDDY

" Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	25	26 SOUTH	28 EAST, N.M.P.M.		281'	NORTH	572'	WEST	EDDY

¹⁰ Dedicated Acres	¹¹ Joint or Infill	¹² Consolidation Code	¹³ Order No.
11.00			

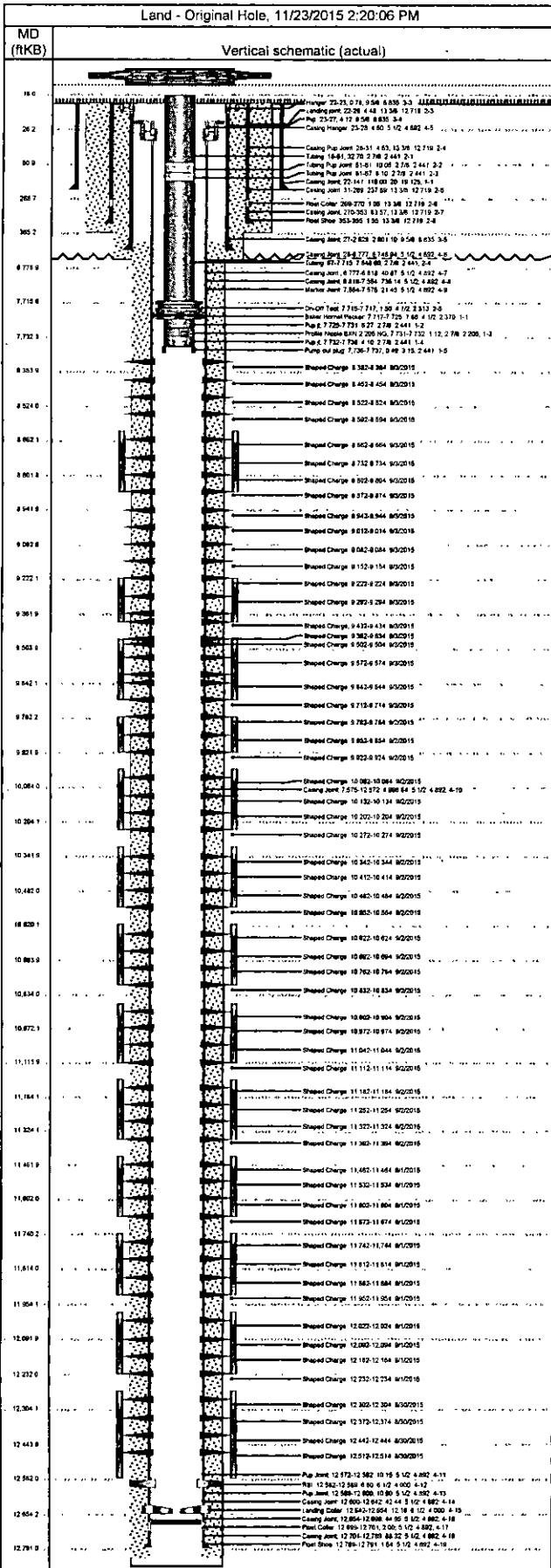
No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

	PROPOSED BOTTOM HOLE LOCATION X= 588,729 NAD 27 Y= 371,156 LAT. 32.020100 LONG. 104.047045 X= 629,914 NAD83 Y= 371,214 LAT. 32.020224 LONG. 104.047530	" OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unknown mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Signature: <i>DeWise Pinkerton</i> Date: 05/02/2016 Printed Name: DeWise Pinkerton E-mail Address: Leake-jd@chevron.com
	CORNER COORDINATES TABLE (NAD 27) A - Y=371401.70, X=588062.99 B - Y=371411.09, X=589418.77 C - Y=366193.02, X=588180.27 D - Y=366185.66, X=589475.78	" SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey: Signature and Seal of Professional Surveyor: Not to be used for construction, bidding, recordation, conveyance, sales, or as the basis for the issuance of a permit. PRELIMINARY Certificate Number:



Wellbore Schematic

Well Name RUSTLER BLUFF 25-26-28 FED 001H	Lease Rustler Bluffs Unit	Field Name Bone Spring	Business Unit Mid-Continent
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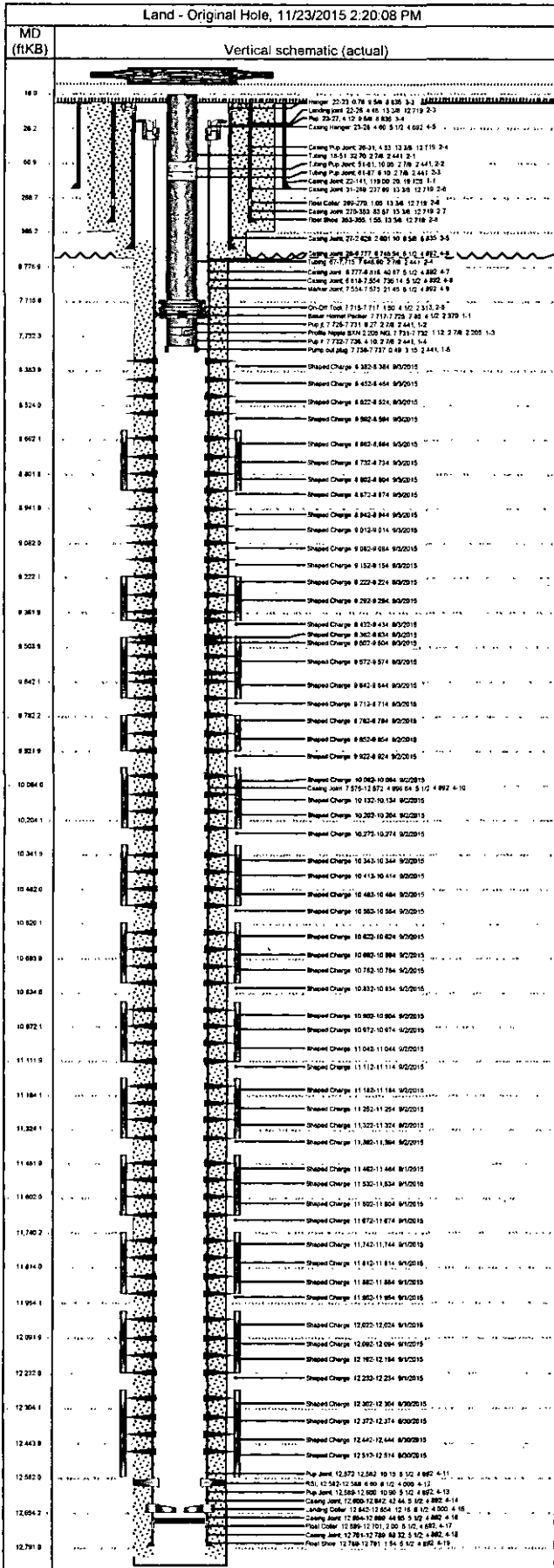


Job Details						
Job Category			Start Date		Rig/Unit End Date	
Completion			8/24/2015		8/30/2015	
Completion			8/30/2015		9/4/2015	
Completion			9/4/2015		9/5/2015	
Completion			9/5/2015			
Completion			9/15/2015		9/18/2015	
Casing Strings						
Csg Des	OD (in)	Wt/Len (lb/ft)	Grade	Top Thread	Set Depth (MD) (ftKB)	
Conductor	20	94.00	H-40		141	
Surface	13 3/8	48.00	H-40		355	
Intermediate Casing 1	9 5/8	40.00	K-55	LT&C	2,628	
Production Casing	5 1/2	17.00	HCP-110	CDC	12,791	
Tubing Strings						
Tubing - Production set at 7,736.8ftKB on 9/8/2015 14:00						
Tubing Description			Run Date		String Length (ft)	Set Depth (MD) (ftKB)
Tubing - Production			9/8/2015		19.83	7,736.8
Item Des	Jts	OD (in)	Wt (lb/ft)	Grade	Len (ft)	Btm (ftKB)
Baker Hornet Packer	1	4 1/2			7.85	7,724.8
Pup jt	1	2 7/8	6.50	L-80	6.27	7,731.1
Profile Nipple BXN 2.205 NG	1	2 7/8			1.12	7,732.2
Pup jt	1	2 7/8	6.50	L-80	4.10	7,736.3
Pump out plug	1	3.15			0.49	7,736.8
Tubing - Production set at 7,717.0ftKB on 9/17/2015 11:00						
Tubing Description			Run Date		String Length (ft)	Set Depth (MD) (ftKB)
Tubing - Production			9/17/2015		7,698.95	7,717.0
Item Des	Jts	OD (in)	Wt (lb/ft)	Grade	Len (ft)	Btm (ftKB)
Tubing	1	2 7/8	6.50	L-80	32.70	50.8
Tubing Pup Joint	1	2 7/8	6.50	L-80	10.05	60.8
Tubing Pup Joint	1	2 7/8	6.50	L-80	6.10	66.9
Tubing	235	2 7/8	6.50	L-80	7,648.60	7,715.5
On-Off Tool	1	4 1/2			1.50	7,717.0
Perforations						
Date	Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Entered Shot Total	Zone & Completion	
9/3/2015	8,382.0	8,384.0	6.0	12	2nd Bone Springs, Original Hole	
9/3/2015	8,452.0	8,454.0	6.0	12	2nd Bone Springs, Original Hole	
9/3/2015	8,522.0	8,524.0	6.0	12	2nd Bone Springs, Original Hole	
9/3/2015	8,592.0	8,594.0	6.0	12	2nd Bone Springs, Original Hole	
9/3/2015	8,662.0	8,664.0	6.0	12	2nd Bone Springs, Original Hole	
9/3/2015	8,732.0	8,734.0	6.0	12	2nd Bone Springs, Original Hole	
9/3/2015	8,802.0	8,804.0	6.0	12	2nd Bone Springs, Original Hole	
9/3/2015	8,872.0	8,874.0	6.0	12	2nd Bone Springs, Original Hole	
9/3/2015	8,942.0	8,944.0	6.0	12	2nd Bone Springs, Original Hole	
9/3/2015	9,012.0	9,014.0	6.0	12	2nd Bone Springs, Original Hole	
9/3/2015	9,082.0	9,084.0	6.0	12	2nd Bone Springs, Original Hole	
9/3/2015	9,152.0	9,154.0	6.0	12	2nd Bone Springs, Original Hole	
9/3/2015	9,222.0	9,224.0	6.0	12	2nd Bone Springs, Original Hole	
9/3/2015	9,292.0	9,294.0	6.0	12	2nd Bone Springs, Original Hole	
9/3/2015	9,362.0	9,634.0	6.0	12	2nd Bone Springs, Original Hole	
9/3/2015	9,432.0	9,434.0	6.0	12	2nd Bone Springs, Original Hole	
9/3/2015	9,502.0	9,504.0	6.0	12	2nd Bone Springs, Original Hole	
9/3/2015	9,572.0	9,574.0	6.0	12	2nd Bone Springs, Original Hole	
9/3/2015	9,642.0	9,644.0	6.0	12	2nd Bone Springs, Original Hole	
9/3/2015	9,712.0	9,714.0	6.0	12	2nd Bone Springs, Original Hole	
9/2/2015	9,782.0	9,784.0	6.0	12	2nd Bone Springs, Original Hole	
9/2/2015	9,852.0	9,854.0	6.0	12	2nd Bone Springs, Original Hole	
9/2/2015	9,922.0	9,924.0	6.0	12	2nd Bone Springs, Original Hole	



Wellbore Schematic

Well Name RUSTLER BLUFF 25-26-28 FED 001H	Lease Rustler Bluffs Unit	Field Name Bone Spring	Business Unit Mid-Continent
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Perforations					
Date	Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Entered Shot Total	Zone & Completion
9/1/2015	12,162.0	12,164.0	6.0	12	2nd Bone Springs, Original Hole
9/1/2015	12,232.0	12,234.0	6.0	12	2nd Bone Springs, Original Hole
8/30/2015	12,302.0	12,304.0	6.0	12	2nd Bone Springs, Original Hole
8/30/2015	12,372.0	12,374.0	6.0	12	2nd Bone Springs, Original Hole
8/30/2015	12,442.0	12,444.0	6.0	12	2nd Bone Springs, Original Hole
8/30/2015	12,512.0	12,514.0	6.0	12	2nd Bone Springs, Original Hole

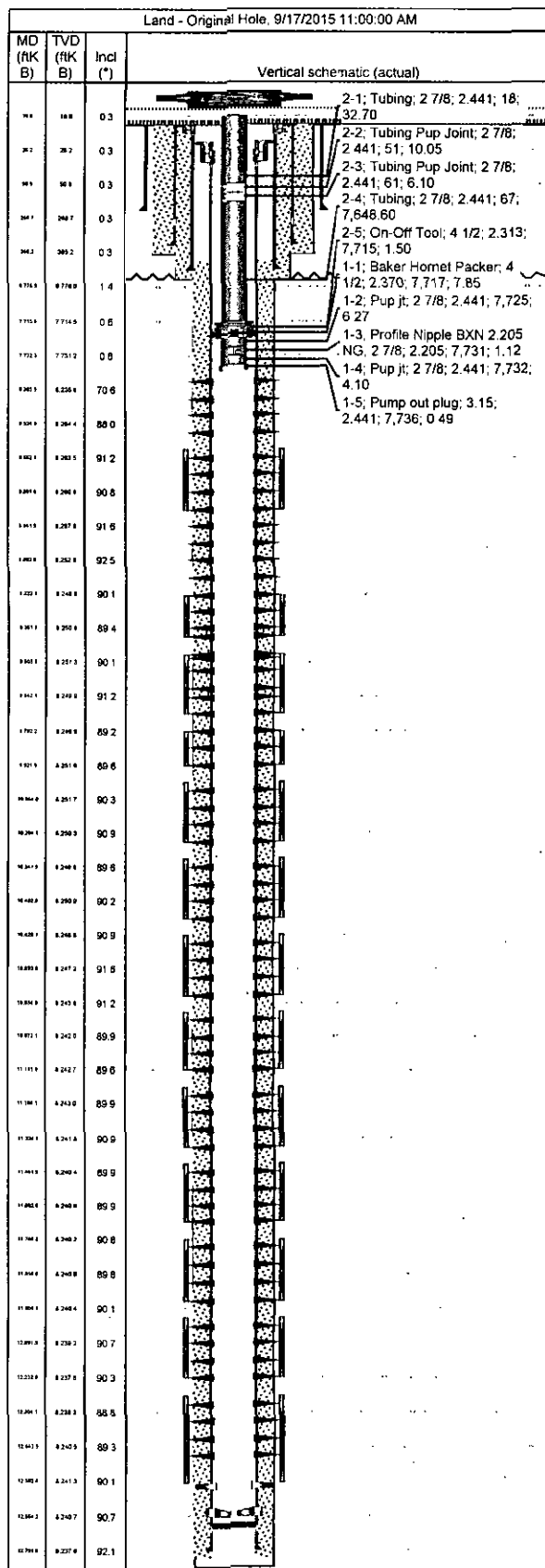
Other Strings			
Run Date	Pull Date	Set Depth (ftKB)	Com

Other In Hole					
Des	Top (ftKB)	Btm (ftKB)	Run Date	Pull Date	Com
Composite Frac Plug (drop ball)	8,630.0	8,632.0	9/3/2015	9/4/2015	Stage 15
Composite Frac Plug (drop ball)	8,907.0	8,909.0	9/3/2015	9/4/2015	Stage 14
Composite Frac Plug (drop ball)	9,187.0	9,189.0	9/3/2015	9/4/2015	Stage 13
Composite Frac Plug (drop ball)	9,467.0	9,469.0	9/3/2015	9/4/2015	Stage 12
Composite Frac Plug (drop ball)	9,747.0	9,749.0	9/3/2015	9/4/2015	Stage 11
Composite Frac Plug (drop ball)	10,027.0	10,029.0	9/2/2015	9/4/2015	Stage 10
Composite Frac Plug (drop ball)	10,307.0	10,309.0	9/2/2015	9/4/2015	Stage 9
Composite Frac Plug (drop ball)	10,580.0	10,582.0	9/2/2015	9/4/2015	Stage 8
Composite Frac Plug (drop ball)	10,867.0	10,869.0	9/2/2015	9/4/2015	Stage 7
Composite Frac Plug (drop ball)	11,155.0	11,157.0	9/2/2015	9/5/2015	Stage 6
Composite Frac Plug (drop ball)	11,427.0	11,429.0	9/2/2015	9/5/2015	Stage 5
Composite Frac Plug (drop ball)	11,707.0	11,709.0	9/1/2015	9/5/2015	Stage 4
Composite Frac Plug (drop ball)	11,987.0	11,989.0	9/1/2015	9/5/2015	Stage 3
Composite Frac Plug (drop ball)	12,267.0	12,269.0	9/1/2015	9/5/2015	Stage 2



Tubing Summary

Well Name RUSTLER BLUFF 25-26-28 FED 001H	Lease Rustler Bluffs Unit	Field Name Bone Spring	Business Unit Mid-Continent
Ground Elevation (ft) 3,000.00	Original RKB Elevation (ft) 3,022.00	Current RKB Elevation 3,022.00, 7/30/2015	Mud Line Elevation (ft) Water Depth (ft)
Current KB to Ground (ft) 22.00	Current KB to Mud Line (ft)	Current KB to Csg Flange (ft)	Current KB to Tubing Head (ft)



Tubing Strings									
Tubing Description Tubing - Production		Planned Run? N		Set Depth (MD) (ftKB) 7,717.0		Set Depth (TVD) (ftKB) 7,715.9			
Run Date 9/17/2015		Run Job Complete, 8/24/2015 14:00		Pull Date		Pull Job			
Jts	Item Des	OD (in)	ID (in)	Wt (lb/ft)	Grade	Top Thread	Len (ft)	Top (ftKB)	Btm (ftKB)
1	Tubing	2 7/8	2.441	6.50	L-80		32.70	18.1	50.8
1	Tubing Pup Joint	2 7/8	2.441	6.50	L-80		10.05	50.8	60.8
1	Tubing Pup Joint	2 7/8	2.441	6.50	L-80		6.10	60.8	66.9
235	Tubing	2 7/8	2.441	6.50	L-80		7,648.60	66.9	7,715.5
1	On-Off Tool	4 1/2	2.313				1.50	7,715.5	7,717.0

Rod Strings			
Rod Description		Planned Run?	Set Depth (ftKB)
Run Date		Run Job	Set Depth (TVD) (ftKB)
Run Date		Pull Date	Pull Job

Rod Components							
Jts	Item Des	OD (in)	Grade	Model	Len (ft)	Top (ftKB)	Btm (ftKB)