

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised August 1, 2011

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-015-02663
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-11539
7. Lease Name or Unit Agreement Name HUMBLE STATE
8. Well Number 001
9. OGRID Number 370922
10. Pool name or Wildcat 3230: ARTESIA: QUEEN-GB-SA

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
WS OIL AND GAS OPERATING, LLC

3. Address of Operator  
PO BOX 5375, Midland, TX 79704

4. Well Location  
 Unit Letter H : 1980 feet from the N line and 330 feet from the E line  
 Section 9 Township 18S Range 28E NMPM County EDDY

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input checked="" type="checkbox"/> RETURN TO PRODUCTION	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED

NM OIL CONSERVATION  
 ARTESIA DISTRICT

APR 18 2016

RECEIVED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Carie Stoker TITLE Regulatory Affairs Coordinator DATE: 4/12/2016

Type or print name Carie Stoker E-mail address: carie@stokeroilfield.com PHONE: 432.664.7659

APPROVED BY: [Signature] TITLE "Geologist" DATE 4/28/16  
 Conditions of Approval (if any):

HUMBLE STATE 001  
API 30-015-02663

03/29/2016

MIRU; UNHANG WELL, UNSEATED PUMP AND POOH WITH PUMP AND RODS. ND WELLHEAD. NU BOP. SWISDON DUE TO STRONG WIND AND BLOWING DUST.

03/30/2016

PULL UP TUBING TO GET SLIPS OUT OF WELLHEAD. TUBING WOULD MOVE. WENT THROUGH PACKER AND TAC RELEASE PROCEDURES. TUBING FREE, COULD NOT GO ANY DEEPER AND TUBING WEIGHT WAS LIGHT. POOH AND LAID DOWN +/- 1700' OF BAD TUBING. PARTED 2" ABOVE UPSET. PU AND RIH WITH 5-1/2" OVERSHOT DRESSED TO CATCH 2-3/8" COLLAR. HAD TO WORK 5 JTS DOWN TO GET OVERSHOT TO FISH. LATCHED ON TO TUBING COLLAR AND RELEASED TAC. TUBING WAS DRAGGING APPROX 4000-5000 LBS OVER TUBING WEIGHT. TUBING PARTED AGAIN. POOH WITH 3 JTS BAD 2-3/8" TUBING. REDRESS OVERSHOT TO CATCH UPSET ON TUBING. WIND WAS BLOWING TO STRONG TO PUT MAN IN THE DERRICK. SWISDON DUE TO WIND.

03/31/2016

TRIP IN THE HOLE WITH 5-1/2" OVERSHOT. SMALL PIECE OF TUBING WEDGED IN OVERSHOT. TRIP BACK IN THE HOLE WITH SAME OVERSHOT LATCHED ON TO TUBING AND POOH 18 JTS OF FISH. TRIP BACK IN THE HOLE, WASHED DOWN TO TOP OF FISH CIRCULATED WELL CLEAN. LATCHED ON TO FISH. POOH WITH 6.5' OF TUBING. SENT OVERSHOT TO SHOP TO REMOVE TUBING. SWISDON.

04/01/2016

RIH WITH 4-11/16" OVERSHOT. TRIED TO CATCH FISH. NO SUCCESS. POOH AND CLEAN UP OVERSHOT. RIH RU KILL TRUCK AND TRIED TO WASH DOWN TO FISH. COULD NOT GET A BITE WITH OVERSHOT. POOH. RIH WITH CENTER SPEAR WITH 1.99" GRAPPLE. COULD NOT CATCH FISH WITH CENTER SPEAR. SWISDOWE.

04/04/2016

PU 4-1/2" WASHOVER SHOE WITH CUTRITE ON BOTTOM AND INSIDE. WITH WIRE AND DIAMONDS. PU 2 X 4.00' 4-1/2" EXTENSIONS. 6 X 3-1/2" DRILL COLLARS ON 2-3/8" BLUE BAND TUBING. TAGGED FISH AT 2298'. WASHED OVER 10.5' OF FISH AND CIRCULATED WELL CLEAN WITH 60 BBLS FW. RD SWIVEL. POOH WITH 4-1/2" SHOE. APPEARED TO HAVE 2-3/8" TUBING COLLAR LOOKING UP. RIH WITH 4-11/16" OVERSHOT WITH 3-1/6" GRAPPLE. ROTATED OVER FISH, AND SWALLOWED 1.00' OF FISH. POOH. NO SUCCESS WITH FISHING TOOL. SWISDON.

04/05/2016

PU 4-3/4" METAL MUNCHER JUNK MILL, WITH 6 X 3-1/2" DRILL COLLARS ON 2-3/8" BLUE BAND TUBING. TAGGED FISH AT 2300'. RU SWIVEL AND STRIPPERHEAD. BROKE CIRCULATION WITH 30 BBLS FW. 3 BBLS PER MIN WITH 75% RETURNS. RU VAC TRUCK TO CATCH WATER UNDER WELLHEAD DUE TO CASING LEAK. MILLED 6.50" OFF FISH IN 3 HRS. FOUND WOOD, FIBERGLASS AND METAL IN RETURN. CONTINUED TRYING TO MAKE HOLE. 2 HRS ADDITIONAL 2". WELL CIRCULATED CLEAN. POOH WITH MILL. CORED THROUGH MIDDLE OF MILL FROM 1/2" TO 1-1/4" WITH OTHER MARKS SHOWING WORN TUBING COLLARS WITH AN OD OF 2-5/16". CALLED ALL BASIC YARDS. THEY DID NOT HAVE THE GRAPPLE WE NEEDED. ORDERED KELOW SOCKET TO BE DELIVERED TOMORROW TO ATTEMPT TO FISH TUBING OUT OF WELL. SDON.

04/06/2016

PU AND RIH WITH 4-3/4" KEY-LOW SOCKET. TAGGED AND WORKED OVER FISH. POOH. RECOVERED 2-3/8" SEATING NIPPLE AND SHORT PIECE OF JUNK 2-3/8" TUBING (BENT OVER AND WEDGED IN OVERSHOT WITH SEATING NIPPLE). RIH WITH KEY-LOW SOCKER FOR 2-3/8" BODY BREAK. POOH. NO SUCCESS. PU AND RIH WITH 60" 4-11/16" BOX TAPER WITH 4 SLIPS. TRIED TO WORKOVER FISH WITHOUT SUCCESS. POOH. SWISDON.

04/07/2016

PU 4-3/4" SHOE WITH WIRE AND DIAMONDS. JOINT 4-3/4" WASHOVER PIPE. 6 3-1/2" DRILL COLLARS ON 2-3/8" TUBING. TAGGED FISH PULL UP HOLE AND NU STRIPPERHEAD AND INSTALLED SWIVEL. TAGGED FISH @ 2306.5'. WASHED AND ROTATED OVER FISH TO 2371'. QUIT MAKING HOLE. CIRCULATED WELL CLEAN, LAY DOWN SWIVEL, ND STRIPPERHEAD AND POOH WITH FISHING BHA. 29' JOINT OF 2-7/8" TUBING WITH BULL PLUG IN WASH PIPE. LAYDOWN FISHING BHA. PU 4-3/4" USED BIT, X-OVERS, DRILL COLLARS ON 2-3/8" TUBING. TAGGED BOTTOM @ 2371'. INSTALLED SWIVEL AND STRIPPERHEAD. BROKE CIRCULATION. HARD DRILLING FOR 2". PICK UP OFF BOTTOM AND WAIT ON RETURNS. RETURNS UP WERE CAST METAL AND RUBBER. CIRCULATED CLEAN AND START PULLING OUT OF THE HOLE. SWISDON.

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04/08/2016

FINISHED POOH WITH TUBING, LAYDOWN DRILL COLLARS AND BIT. PU 5-1/2" X 14# X 2-3/8" BAKER TYPE AD-1 TENSION PACKER. SET PACKER AT 2304'. MIRU SOUTHWEST TO ACIDIZE PERFS 2353'-2365' WITH 500 GALS 15% NEFE ACID WITH SCALE INHIBITOR, PARAFFIN SOLVENT, DEMULSIFIERS AND ANTI-SLUDGE ADDITIVES. ESTABLISH INJECTION RATE OF .5 BPM WITH 1500 PSI. STARTED ACID AND PUMPED 500 GALS ACID, PERFS BROKE BACK TO 2 BPM @ 1700 PSI. PUMPED 5 BBLS FW SPACER. PUMPED 110 GALS 30/60 CHEMICAL AND SPOTTED CHEMICAL ACROSS PERFS. INSTANT SHUT IN PRESSURE 1450 PSI. 5M 1475 PSI. 10M 1475 PSI. 15M 1475 PSI. SWISDOWE.

04/11/2016

SHUT IN TUBING PRESSURE (SITP) 850 PSI. BLED WELL OFF TO VACUUM TRUCK. RECOVERED ACID WATER AND FINES (25 BBLS RECOVERED). WELL DIED. RELEASED PACKER AND CIRCULATED ACID WATER TO SURFACE. POOH WITH PACKER. PU AND RIH WITH 2-3/8" SEATING NIPPLE ON 2-3/8" EUE 8RD BB J55 TUBING. EOT @ 2365'. ND BOP. NU WELLHEAD. PREP FOR RODS. PU PUMP AND RIH WITH RODS. SPACED OUT WELL. HWO. PRESSURED PUMP TO 500 PSI. OK. CLEANED WELLHEAD AND LOCATION. CHECKED FLOWLINE TO BATTERY. OK. RDMO.

KB.	6.00'	6.00'
2-3/8" TUBING SUBS 2X10', 1X4'	24.00'	30.00'
75 JTS 2-3/8" EUE J55 BB 8RD TUBING	2335.00'	2365.00'
2-3/8" STANDARD SEATING NIPPLE	1.10'	2366.10.
RODS		
1-1/4" POLISH ROD WITH 1-1/2" LINER. 11.00'	8.00'	
3 X 4' X 3/4" RODS. 2' X 3/4' PONY RODS	14.00'	
71 X 5/8' RODS	1775.00'	
22 X 7/8" RODS	550.00'	
2 X 1.5 X 10' RWBC - PAP PUMP WITH 1' LIFT SUB.	11.00'	

WELL PUMPING TO BATTERY.