

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMLC029435B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

8. Well Name and No.
CEDAR LAKE FEDERAL CA 861H

9. API Well No.
30-015-43250

10. Field and Pool, or Exploratory
CEDAR LAKE

11. County or Parish, and State
EDDY COUNTY COUNTY, NM

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
APACHE CORPORATION
Contact: MARGARET A DRENNAN
E-Mail: margaret.drennan@apachecorp.com

3a. Address
303 VETERANS AIRPARK LANE, STE 100
MIDLAND, TX 79705

3b. Phone No. (include area code)
Ph: 432-818-1000
Fx: 432-818-1198

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 8 T17S R31E Mer NMP 1795FSL 25FEL
32.846621 N Lat, 103.882864 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

*****CORRECTED SUNDRY*****

BLM-CO-1463 NATIONWIDE/NMB00736

09/16/15: Revised elevation on well location and acreage dedication plat due to surveyor error. Corrected elevation is 3,836.7'.

09/15/15: SPUD WELL.

09/17/15: Surf 17-1/2" hole, 13-3/8", 48#, H-40, STC csg set @ 428'; ran 7 centralizers. Cmt'd 440 sx/105 bbls Cl C (14.8 ppg, 1.34 yld). Circ 134 sx/32 bbls to surface.

NM OIL CONSERVATION
ARTESIA DISTRICT

APR 20 2016

RECEIVED

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #336472 verified by the BLM Well Information System
For APACHE CORPORATION, sent to the Carlsbad
Committed to AFMSS for processing by DEBORAH HAM on 04/18/2016

Name (Printed/Typed) MARGARET A DRENNAN	Title DRILLING TECH	ACCEPTED FOR RECORD APR 18 2016
Signature (Electronic Submission)	Date 04/15/2016	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved By _____	Title _____	BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

✓ **Additional data for EC transaction #336472 that would not fit on the form**

32. Additional remarks, continued

09/18/15: Surf csg pressure test: 1,200 psi/1 hr - OK.

09/18/15 to 09/20/15: Drid fr/428' - 3,517'.

09/20/15: Inter 12-1/4" hole, 9-5/8", 40#, J-55, LTC csg set @ 3,517'; ran 27 centralizers.
Lead cmt: 1,200 sx/41 bbls 35/65 Poz C (12.90 ppg, 1.92 yld)

CORRECTION Tail cmt: 300 sx/71 bbls CI C (14.8 ppg, 1.32 yld)

Circ 336 sx/115 bbls to surf.

09/21/15: Inter csg pressure test: 2,000 psi/30 min - OK.

09/21/15 to 09/29/15: Drid fr/3,517' - 9,849'.

09/29/15: Prod 8-1/2" hole, 7", 29#, LTC, L-80 csg set @ 9,831'; fr/0'-4,685'. Ran tapered string
5-1/2", 20#, L-80, LTC csg fr/4,685'-9,831' with Packers Plus.

DVT: 4,685.26'.

10/03/15: Lead cmt 400 sx/146 bbls Poz C (12.6 ppg, 2.05 yld).
Tail cmt: 260 sx/69 bbls PVL (13.0 ppg, 1.48 yld).
Circ 120 sx/44 bbls to surf.

Prod csg pressure test; 2,500 psi/30 min - OK.

TD well @ 9,849'.

10/04/15: RR.