

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONSERVATION
OCC DISTRICT
OCC Artesia
MAY 05 2016

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMNM107369

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.
WHITE CITY 21 25 27 FED COM 6H

9. API Well No.
30-015-42976

10. Field and Pool, or Exploratory
HAY HOLLOW; BN SPR, N

11. Sec., T., R., M., or Block and Survey
or Area Sec 21 T25S R27E Mer NMP

12. County or Parish
EDDY

13. State
NM

17. Elevations (DF, KB, RT, GL)*
3127 GL

1a. Type of Well Oil Well Gas Well Dry Other

1b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
Other _____

2. Name of Operator
CHEVRON U.S.A. INC. Contact: DENISE PINKERTON
E-Mail: leakejd@chevron.com

3. Address 15 SMITH ROAD
MIDLAND, TX 79705

3a. Phone No. (include area code)
Ph: 432-687-7375

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 330FSL 1923FWL

At top prod. interval reported below 467FNL 1840FWL

At total depth 467FNL 1840FWL

14. Date Spudded
04/23/2015

15. Date T.D. Reached
05/12/2015

16. Date Completed
 D & A Ready to Prod.
05/31/2015

18. Total Depth: MD TVD 12276

19. Plug Back T.D.: MD TVD 12173

20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CCL

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 H-40	48.0	0	389		490		0	
12.250	9.625 HCK-55	40.0	0	2113		855		0	
8.750	5.500 HCP-110	17.0	0	12260		1935		431	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	6988							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING, NORTH	7860	11992	7860 TO 11992			PRODUCING
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
7860 TO 11992	TOTAL CLEAN VOLUME: 72,763 BBLs; TOTAL PROPPANT: 4,142,120 LBS

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity
07/28/2015	08/25/2015	24	→	800.0	2128.0	609.0		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
			→	800	2128	609	2660	

ACCEPTED FOR RECORD

APR 4 2016

[Signature]

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity
			→					
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
			→					

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #335203 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Reclamation Due: 2/25/16

[Handwritten initials]

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
LAMAR	2124	2160	LIMESTONE		
BELL CANYON	2160	2972	SAND SHALE		
CHERRY CANYON	2972	4108	SAND SHALE		
BRUSHY CANYON	4108	5711	SAND SHALE		
BONE SPRING LIME	5711	5804	LIMESTONE		
AVALON	5804	6571	SHALE		
FIRST BONE SPRING	6571	7304	SAND SHALE		
SECOND BONE SPRING	7304		SAND SHALE		

32. Additional remarks (include plugging procedure):

THIS SUBSEQUENT REPORT TAKES THE PLACE OF PREVIOUS REPORT SUBMITTED ON 09/01/2015 BY BRITANY CORTEZ, EC# 315092 AT THE REQUEST OF DEBORAH HAMM

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #335203 Verified by the BLM Well Information System.
For CHEVRON U.S.A. INC., sent to the Carlsbad
Committed to AFMSS for processing by DEBORAH HAM on 04/04/2016 ()

Name (please print) DENISE PINKERTON

Title REGULATORY SPECIALIST

Signature (Electronic Submission)

Date 03/31/2016

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** ORIGINAL **