

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

NM OIL CONSERVATION

ARTESIA DISTRICT Form C-141
Revised August 8, 2011

MAY 06 2016
Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED

Release Notification and Corrective Action

NAB1613057348

229137

OPERATOR

Initial Report Final Report

Name of Company:	COG Operating LLC	Contact:	Robert McNeill
Address:	600 West Illinois Avenue, Midland TX 79701	Telephone No.	432-683-7443
Facility Name:	GRAVE DIGGER STATE COM #003H	Facility Type:	Tank Battery

Surface Owner:	State	Mineral Owner:	API No.	30-015-39151
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LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
B	02	20S	25E	240	North	1850	East	Eddy

Latitude 32.6090431 Longitude 104.452919

NATURE OF RELEASE

Type of Release: Produce Water	Volume of Release: 10 bbls of produced water	Volume Recovered: 8 bbls of produced water
Source of Release: FWKO Tank	Date and Hour of Occurrence: 04-23-2016 09:30am	Date and Hour of Discovery: 04-23-2016 09:30am
Was Immediate Notice Given? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom?	
By Whom?	Date and Hour:	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

This release was caused by a 1/4 hole in the bottom of the FWKO tank. A vacuum truck was dispatched to recover all standing fluid.

Describe Cause of Problem and Remedial Action Taken.*

Initially 10bbls of produced were released. We were able to recover 8bbls of produced water with a vacuum truck. All free fluids have been recovered. This release occurred on a FWKO tank inside a lined facility.

Describe Area Affected and Cleanup Action Taken.*

Initially 10bbls of produced water were released due to a 1/4" hole that developed due to corrosion on the bottom of the FWKO tank. We were able to recover 8bbls of produced water with a vacuum truck. The spill was contained inside the lined facility. All free fluid has been recovered

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature:	OIL CONSERVATION DIVISION	
Printed Name: Robert Grubbs Jr.	Approved by Environmental Specialist:	
Title: Senior Environmental Coordinator	Approval Date: 5/10/16	Expiration Date: N/A
E-mail Address: rgrubbs@concho.com	Conditions of Approval per O.C.D. Rules & Guidelines Remediation PROPOSAL NO. attached <input type="checkbox"/>	
Date: 05-06-2016 Phone: 432-683-7443	SUBMIT REMEDIATION PROPOSAL NO. <u>4110116</u> LATER THAN: _____	

* Attach Additional Sheets If Necessary.

2RP-3680