

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NMOCD  
Artesia

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMNM02860

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

8. Well Name and No.  
POKER LAKE 049

9. API Well No.  
30-015-23430-00-S1

10. Field and Pool, or Exploratory  
NASH DRAW-DELAWARE

11. County or Parish, and State  
EDDY COUNTY, NM

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator Contact: TRACIE J CHERRY  
BASS ENTERPRISES PRODUCTION CO Email: tjcherry@basspet.com

3a. Address  
201 MAIN STREET SUITE 2700  
FORT WORTH, TX 76102-3131

3b. Phone No. (include area code)  
Ph: 432-221-7379

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 17 T24S R30E SWNW 1980FNL 990FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Venting and/or Flaring
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BOPCO, LP respectfully submits this sundry for Notice of Intent to intermittently flare for 90-days, October - December 2015.

Accepted for record  
11/6/15  
NMOCD

Wells producing to this battery are as follows:

- POKER LAKE UNIT 049 / 300152343000S2
- POKER LAKE UNIT 208 / 300153296100S1
- POKER LAKE UNIT 210 / 300153359300S1
- POKER LAKE UNIT 207 / 300153407800S1
- POKER LAKE UNIT 212 / 300153391500S1
- POKER LAKE UNIT 214 / 300153386000S1
- POKER LAKE UNIT 216 / 300153386100S1

NMNM 710165

NM OIL CONSERVATION  
ARTESIA DISTRICT  
OCT 30 2015

SEE ATTACHED FOR  
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #315975 verified by the BLM Well Information System  
For BASS ENTERPRISES PRODUCTION CO, sent to the Carlsbad  
Committed to AFMSS for processing by JENNIFER SANCHEZ on 10/14/2015 (16JAS0367SE)

Name (Printed/Typed) TRACIE J CHERRY	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 09/10/2015
<b>THIS SPACE FOR FEDERAL OR STATE OFFICE USE</b>	
Approved By _____	Title _____ Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	
Office _____	

RECEIVED

APPROVED

OCT 15 2015

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**Additional data for EC transaction #315975 that would not fit on the form**

**32. Additional remarks, continued**

POKER LAKE UNIT 217 / 300153386300S1  
POKER LAKE UNIT 218 / 300153398900S1  
POKER LAKE UNIT 221 / 300153386400S1  
POKER LAKE UNIT 222 / 300153412300S1  
POKER LAKE UNIT 226 / 300153410500S1  
POKER LAKE UNIT 231 / 300153407200S1  
POKER LAKE UNIT 237 / 300153436400S1  
POKER LAKE UNIT 211 / 300153385800S1  
POKER LAKE UNIT 215 / 300153390100S1  
POKER LAKE UNIT 236 / 300153441900S1  
POKER LAKE UNIT 260 / 300153446300S1  
POKER LAKE UNIT 247 / 300153446700S1  
POKER LAKE UNIT 219 / 300153463600S1  
POKER LAKE UNIT 289 / 300153559000S1  
POKER LAKE UNIT 279 / 300153547700S1  
POKER LAKE UNIT 295 / 300153554900S1  
POKER LAKE UNIT 240 / 300153584300S1  
POKER LAKE UNIT 220 / 300153562800S1  
POKER LAKE UNIT 290 / 300153602400C1  
POKER LAKE UNIT 239H / 300153584200S1

Estimated amount to flare is 150 MCFD, depending on pipeline conditions. Flaring will be intermittent and is necessary due to restricted pipeline capacity.

Gas is commingled at the flare to reduce the number flare stacks that would be needed for individual well locations.

Gas volumes will be metered prior to flaring, allocated back to each well and reported on monthly production reports

## **Flaring Conditions of Approval**

1. Report all volumes on OGOR B as disposition code 08.
2. Comply with NTL-4A requirements
3. Subject to like approval from NMOCD.
4. Flared volumes will still require payment of royalties
5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
6. This approval does not authorize any additional surface disturbance.
7. Submit updated facility diagram as per Onshore Order #3.
8. Approval not to exceed 90 days from date requested on sundry.
9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
10. If flaring is still required past 90 days submit new request for approval.
11. If a portable unit is used to flare gas it must be monitored at all times.
12. Comply with any restrictions or regulations when on State or Fee surface.

**JAM 101515**