

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTNMOCD
ArtesiaFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other		5. Lease Serial No. NMLC029395B
2. Name of Operator APACHE CORPORATION Contact: REESA FISHER E-Mail: Reesa.Fisher@apachecorp.com		6. If Indian, Allottee or Tribe Name
3a. Address 303 VETERANS AIRPARK LANE SUITE 3000 MIDLAND, TX 79705	3b. Phone No. (include area code) Ph: 432-818-1062	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Multiple--See Attached		8. Well Name and No. Multiple--See Attached
		9. API Well No. Multiple--See Attached
		10. Field and Pool, or Exploratory Multiple--See Attached
		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	Venting and/or Flaring
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details; including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Apache is requesting permission to temporarily flare 5M mcf a day for 90 days from 06/02/2015-08/31/2015 on the wells listed below due to line capacity and over ressureing our vessels at the battery. Gas will be measured prior to flaring.

LEE FEDERAL #1 30-015-30243
LEE FEDERAL #2 30-015-30268
LEE FEDERAL #3 30-015-30269
LEE FEDERAL #5 30-015-33029
LEE FEDERAL #6 30-015-30424
LEE FEDERAL #8 30-015-30598
LEE FEDERAL #10 30-015-30511
LEE FEDERAL #11 30-015-32737
LEE FEDERAL #12 30-015-30508

NM OIL CONSERVATION
ARTESIA DISTRICT

OCT 30 2015

RECEIVED

Accepted for record

NMOCD 11/6/15

14. I hereby certify that the foregoing is true and correct. Electronic Submission #303697 verified by the BLM Well Information System For APACHE CORPORATION, sent to the Carlsbad Committed to AFMSS for processing by JENNIFER SANCHEZ on 10/14/2015 (16JAS0418SE)	
Name (Printed/Typed) REESA FISHER	Title SR STAFF REGULATORY ANALYST
Signature (Electronic Submission)	Date 06/02/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By DAVID R GLASS	Title PETROLEUM ENGINEER	Date 10/20/2015
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ******SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

Additional data for EC transaction #303697 that would not fit on the form

Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMLC029395B	NMLC029395B	LEE FEDERAL 1	30-015-30243-00-S1	Sec 20 T17S R31E SWNE 2310FNL 2160FEL
NMLC029395B	NMLC029395B	LEE FEDERAL 13	30-015-30425-00-S1	Sec 20 T17S R31E NESE 2310FSL 330FEL
NMLC029395B	NMLC029395B	LEE FEDERAL 14	30-015-32072-00-S1	Sec 20 T17S R31E NENE 830FNL 330FEL
NMLC029395B	NMLC029395B	LEE FEDERAL 15	30-015-32048-00-S1	Sec 20 T17S R31E NENE 830FNL 1650FEL
NMLC029395B	NMLC029395B	LEE FEDERAL 16	30-015-32049-00-S1	Sec 20 T17S R31E NENE 830FNL 2310FWL
NMLC029395B	NMLC029395B	LEE FEDERAL 17	30-015-32648-00-S1	Sec 20 T17S R31E NWNW 730FNL 890FWL
NMLC029395B	NMLC029395B	LEE FEDERAL 18	30-015-31952-00-S1	Sec 20 T17S R31E NWNW 330FNL 330FWL
NMLC029395B	NMLC029395B	LEE FEDERAL 19	30-015-31962-00-S1	Sec 20 T17S R31E NENE 530FNL 1650FWL
NMLC029395B	NMLC029395B	LEE FEDERAL 2	30-015-30268-00-S1	Sec 20 T17S R31E SWNW 1650FNL 990FWL
NMLC029395B	NMLC029395B	LEE FEDERAL 20Y	30-015-32087-00-S1	Sec 20 T17S R31E NWNW 330FNL 2260FEL
NMLC029395B	NMLC029395B	LEE FEDERAL 21	30-015-32073-00-S1	Sec 20 T17S R31E NENE 330FNL 890FEL
NMLC029395B	NMLC029395B	LEE FEDERAL 27	30-015-32321-00-S1	Sec 17 T17S R31E SESE 990FSL 1750FWL
NMLC029395B	NMLC029395B	LEE FEDERAL 29	30-015-32376-00-S1	Sec 17 T17S R31E SESE 890FSL 990FEL
NMLC029395B	NMLC029395B	LEE FEDERAL 3	30-015-30269-00-S1	Sec 20 T17S R31E NESE 1700FSL 990FEL
NMLC029395B	NMLC029395B	LEE FEDERAL 30	30-015-32296-00-S1	Sec 17 T17S R31E NWSW 1650FSL 865FWL
NMLC029395B	NMLC029395B	LEE FEDERAL 31	30-015-32297-00-S1	Sec 17 T17S R31E NWSW 2310FSL 330FWL
NMLC029395B	NMLC029395B	LEE FEDERAL 32	30-015-33214-00-S1	Sec 17 T17S R31E SWSW 990FSL 230FWL
NMLC029395B	NMLC029395B	LEE FEDERAL 34	30-015-32738-00-S1	Sec 17 T17S R31E SWSW Lot M 330FSL 890FWL
NMLC029395B	NMLC029395B	LEE FEDERAL 35	30-015-32744-00-S1	Sec 17 T17S R31E SESE Lot N 330FSL 2285FWL
NMLC029395B	NMLC029395B	LEE FEDERAL 36	30-015-32739-00-S1	Sec 17 T17S R31E SWSE Lot O 430FSL 1650FEL
NMLC029395B	NMLC029395B	LEE FEDERAL 37	30-015-32769-00-S1	Sec 17 T17S R31E SESE Lot P 330FSL 430FEL
NMLC029395B	NMLC029395B	LEE FEDERAL 39	30-015-32740-00-S1	Sec 20 T17S R31E SWNE Lot G 1650FNL 1650FWL
NMLC029395B	NMLC029395B	LEE FEDERAL 40	30-015-32745-00-S1	Sec 20 T17S R31E SWNW Lot E 2285FNL 330FWL
NMLC029395B	NMLC029395B	LEE FEDERAL 41	30-015-39611-00-S1	Sec 20 T17S R31E Lot E 1700FNL 460FWL
NMLC029395B	NMLC029395B	LEE FEDERAL 42	30-015-39223-00-S1	Sec 17 T17S R31E SWSE Lot O 425FSL 2185FEL
NMLC029395B	NMLC029395B	LEE FEDERAL 44	30-015-40031-00-S1	Sec 20 T17S R31E NWNW 330FNL 1650FEL
NMLC029395B	NMLC029395B	LEE FEDERAL 45	30-015-40032-00-S1	Sec 20 T17S R31E SENE 1730FNL 1000FEL
NMLC029395B	NMLC029395B	LEE FEDERAL 46	30-015-39915-00-S1	Sec 20 T17S R31E NWSW 2230FSL 430FWL
NMLC029395B	NMLC029395B	LEE FEDERAL 47	30-015-40033-00-S1	Sec 20 T17S R31E SWSE 885FSL 1740FEL
NMLC029395B	NMLC029395B	LEE FEDERAL 48	30-015-39897-00-S1	Sec 20 T17S R31E SWSW 1130FSL 330FWL
NMLC029395B	NMLC029395B	LEE FEDERAL 49	30-015-39916-00-S1	Sec 20 T17S R31E SENW 2125FNL 2440FWL
NMLC029395B	NMLC029395B	LEE FEDERAL 50	30-015-39888-00-S1	Sec 20 T17S R31E NENE 1015FNL 1580FWL
NMLC029395B	NMLC029395B	LEE FEDERAL 51	30-015-40034-00-S1	Sec 17 T17S R31E NWSW 1620FSL 330FWL
NMLC029395B	NMLC029395B	LEE FEDERAL 52	30-015-39889-00-S1	32.831581 N Lat, 103.898869 W Lon
NMLC029395B	NMLC029395B	LEE FEDERAL 54	30-015-40100-00-S1	Sec 20 T17S R31E SWNE 1650FNL 2260FEL
NMLC029395B	NMLC029395B	LEE FEDERAL 56	30-015-40730-00-S1	Sec 20 T17S R31E NENE 330FNL 330FEL
NMLC029395B	NMLC029395B	LEE FEDERAL 57	30-015-40174-00-S1	Sec 17 T17S R31E NWSW 2300FSL 450FWL
NMLC029395B	NMLC029395B	LEE FEDERAL 58	30-015-40175-00-S1	Sec 17 T17S R31E SESE 330FSL 1650FWL
NMLC029395B	NMLC029395B	LEE FEDERAL 59	30-015-40176-00-S1	Sec 20 T17S R31E NWNW 1285FNL 2470FEL
NMLC029395B	NMLC029395B	LEE FEDERAL 6	30-015-30424-00-S1	Sec 20 T17S R31E NENE 990FNL 990FEL
NMLC029395B	NMLC029395B	LEE FEDERAL 60	30-015-40177-00-S1	Sec 20 T17S R31E SENW 1650FNL 2310FWL
NMLC029395B	NMLC029395B	LEE FEDERAL 61	30-015-40293-00-S1	Sec 17 T17S R31E SWSW 1115FSL 330FWL
NMLC029395B	NMLC029395B	LEE FEDERAL 62	30-015-40294-00-S1	Sec 17 T17S R31E SWSE 850FSL 1680FEL
NMLC029395B	NMLC029395B	LEE FEDERAL 63	30-015-40295-00-S1	Sec 17 T17S R31E SWSW 900FSL 900FWL
NMLC029395B	NMLC029395B	LEE FEDERAL 70	30-015-41112-00-S1	Sec 20 T17S R31E SWNE 2275FNL 1670FEL
NMLC029395B	NMLC029395B	LEE FEDERAL 72	30-015-41253-00-S1	Sec 20 T17S R31E NESE 2260FSL 990FEL
NMLC029395B	NMLC029395B	LEE FEDERAL 73	30-015-41113-00-S1	Sec 20 T17S R31E NWSE 1585FSL 1650FEL
NMLC029395B	NMLC029395B	LEE FEDERAL 74	30-015-41421-00-S1	32.817165 N Lat, 103.888704 W Lon
NMLC029395B	NMLC029395B	LEE FEDERAL 76	30-015-41551-00-S1	Sec 20 T17S R31E NESE 1570FSL 465FEL
NMLC029395B	NMLC029395B	LEE FEDERAL 5	30-015-33029-00-S1	32.817129 N Lat, 103.884828 W Lon
				Sec 20 T17S R31E SESE 550FSL 1670FWL
				32.814312 N Lat, 103.895025 W Lon
				Sec 17 T17S R31E SWSE 1090FSL 2520FEL
				32.830291 N Lat, 103.891596 W Lon
				Sec 20 T17S R31E SENE Lot H 1400FNL 330FEL

10. Field and Pool, continued

CEDAR LAKE YESO
 LOCO HILLS
 LOCO HILLS-PADDOCK
 WILDCAT

32. Additional remarks, continued

LEE FEDERAL #13 30-015-30425
 LEE FEDERAL #14 30-015-32072
 LEE FEDERAL #15 30-015-32048
 LEE FEDERAL #16 30-015-32049
 LEE FEDERAL #17 30-015-32648
 LEE FEDERAL #18 30-015-31952
 LEE FEDERAL #19 30-015-31962
 LEE FEDERAL #20Y 30-015-32087
 LEE FEDERAL #21 30-015-32073
 LEE FEDERAL #27 30-015-32321
 LEE FEDERAL #29 30-015-32376
 LEE FEDERAL #30 30-015-32296
 LEE FEDERAL #31 30-015-32297
 LEE FEDERAL #32 30-015-33214
 LEE FEDERAL #34 30-015-32738
 LEE FEDERAL #35 30-015-32744

32. Additional remarks, continued

LEE FEDERAL #36 30-015-32739
LEE FEDERAL #37 30-015-32769
LEE FEDERAL #39 30-015-32740
LEE FEDERAL #40 30-015-32745
LEE FEDERAL #41 30-015-39611
LEE FEDERAL #42 30-015-39223
LEE FEDERAL #44 30-015-40031
LEE FEDERAL #45 30-015-40032
LEE FEDERAL #46 30-015-39915
LEE FEDERAL #47 30-015-40033
LEE FEDERAL #48 30-015-39897
LEE FEDERAL #49 30-015-39916
LEE FEDERAL #50 30-015-39888
LEE FEDERAL #51 30-015-40034
LEE FEDERAL #52 30-015-39889
LEE FEDERAL #54 30-015-40100
LEE FEDERAL #56 30-015-40730
LEE FEDERAL #57 30-015-40174
LEE FEDERAL #58 30-015-40175
LEE FEDERAL #59 30-015-40176
LEE FEDERAL #60 30-015-40177
LEE FEDERAL #61 30-015-40293
LEE FEDERAL #62 30-015-40294
LEE FEDERAL #63 30-015-40295
LEE FEDERAL #70 30-015-41112
LEE FEDERAL #72 30-015-41253
LEE FEDERAL #73 30-015-41113
LEE FEDERAL #74 30-015-41421
LEE FEDERAL #76 30-015-41551

BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 E. Greene
Carlsbad, New Mexico 88220-6292
(575) 234-5972
Venting and/or Flaring
Conditions of Approval

1. Report all volumes on OGOR B as disposition code 08.
2. Comply with NTL-4A requirements
3. Subject to like approval from New Mexico Oil Conservation Division.
4. Flared volumes will still require payment of royalties
5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter must meet all requirements for sale meter as Federal Regulations and Onshore Order No. 5. Include meter serial number on sundry.
6. This approval does not authorize any additional surface disturbance.
7. Submit updated facility diagram as per Onshore Order No. 3.
8. Approval not to exceed 90 days from date requested on sundry.
9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (Sundry Notice).
10. If flaring is still required past 90 days submit new request for approval.
11. If a portable unit is used to flare gas it must be monitored at all times.
12. Comply with any restrictions or regulations when on State or Fee surface.