

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NMOCD  
Artesia

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMLC029548A
2. Name of Operator APACHE CORPORATION		6. If Indian, Allottee or Tribe Name
3a. Address 303 VETERANS AIRPARK LANE SUITE 3000 MIDLAND, TX 79705		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 432-818-1062		8. Well Name and No. Multiple--See Attached
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Multiple--See Attached		9. API Well No. Multiple--See Attached
		10. Field and Pool, or Exploratory CEDAR LAKE
		11. County or Parish, and State EDDY COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Venting and/or Flaring
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Apache is requesting permission to temporarily flare 480 mcf a day for 90 days from 06/02/2015-08/31/2015 on the wells listed below due to Frontier shutting Apache in. Gas will be measured prior to flaring.

- COFFEE FEDERAL #1 30-015-31175
- COFFEE FEDERAL #2 30-015-31058
- COFFEE FEDERAL #3 30-015-31252
- COFFEE FEDERAL #4 30-015-31593
- COFFEE FEDERAL #5 30-015-31332
- COFFEE FEDERAL #6 30-015-31333
- COFFEE FEDERAL #7 30-015-31158
- COFFEE FEDERAL #8 30-015-31129
- COFFEE FEDERAL #10 30-015-31576

**NM OIL CONSERVATION**  
ARTESIA DISTRICT

OCT 30 2015

RECEIVED

Accepted for record  
NMOCD

LWD 11/6/15

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #303698 verified by the BLM Well Information System  
For APACHE CORPORATION, sent to the Carlsbad  
Committed to AFMSS for processing by JENNIFER SANCHEZ on 10/14/2015 (16JAS0419SE)

Name (Printed/Typed) REESA FISHER	Title SR STAFF REGULATORY ANALYST
Signature (Electronic Submission)	Date 06/02/2015

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By DAVID R GLASS	Title PETROLEUM ENGINEER	Date 10/20/2015
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

**SEE ATTACHED FOR  
CONDITIONS OF APPROVAL**

**Additional data for EC transaction #303698 that would not fit on the form**

**Wells/Facilities, continued**

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMLC029548A	NMLC029548A	COFFEE FEDERAL 1	30-015-31175-00-S1	Sec 18 T17S R31E NENW 990FNL 2047FWL
NMLC029548A	NMLC029548A	COFFEE FEDERAL 10	30-015-31576-00-S1	Sec 18 T17S R31E NENW 330FNL 1387FWL
NMLC029548A	NMLC029548A	COFFEE FEDERAL 11	30-015-39226-00-S1	Sec 18 T17S R31E NENW Lot C 1120FNL 1650FWL
NMLC029548A	NMLC029548A	COFFEE FEDERAL 12	30-015-40957-00-S1	Sec 18 T17S R31E SENW 1650FNL 2260FWL
NMLC029548A	NMLC029548A	COFFEE FEDERAL 13	30-015-40958-00-S1	Sec 18 T17S R31E NWNW 980FNL 2180FEL
NMLC029548A	NMLC029548A	COFFEE FEDERAL 14	30-015-40959-00-S1	Sec 18 T17S R31E Lot 2 2310FNL 990FWL
NMLC029548A	NMLC029548A	COFFEE FEDERAL 15	30-015-41043-00-S1	Sec 18 T17S R31E Lot 1 405FNL 530FWL
NMLC029548A	NMLC029548A	COFFEE FEDERAL 17	30-015-41036-00-S1	Sec 18 T17S R31E Lot 1 1115FNL 660FWL
NMLC029548A	NMLC029548A	COFFEE FEDERAL 19	30-015-41044-00-S1	Sec 18 T17S R31E Lot 2 2350FNL 450FWL
NMLC029548A	NMLC029548A	COFFEE FEDERAL 2	30-015-31058-00-S1	Sec 18 T17S R31E SENW 2410FNL 2046FWL
NMLC029548A	NMLC029548A	COFFEE FEDERAL 20	30-015-41045-00-S1	Sec 18 T17S R31E SENW 2370FNL 1525FWL
NMLC029548A	NMLC029548A	COFFEE FEDERAL 3	30-015-31252-00-S1	Sec 18 T17S R31E SWNE 2285FNL 1800FEL
NMLC029548A	NMLC029548A	COFFEE FEDERAL 4	30-015-31593-00-S1	Sec 18 T17S R31E SWNE 1650FNL 2235FEL
NMLC029548A	NMLC029548A	COFFEE FEDERAL 5	30-015-31332-00-S1	Sec 18 T17S R31E SENW 1700FNL 1484FWL
NMLC029548A	NMLC029548A	COFFEE FEDERAL 6	30-015-31333-00-S1	Sec 18 T17S R31E SWNW 1950FNL 560FWL
NMLC029548A	NMLC029548A	COFFEE FEDERAL 7	30-015-31158-00-S1	Sec 18 T17S R31E NWNW 990FNL 727FWL
NMLC029548A	NMLC029548A	COFFEE FEDERAL 8	30-015-31129-00-S1	Sec 18 T17S R31E NWNW 990FNL 1650FEL

**32. Additional remarks, continued**

COFFEE FEDERAL #11 30-015-39226  
 COFFEE FEDERAL #12 30-015-40957  
 COFFEE FEDERAL #13 30-015-40958  
 COFFEE FEDERAL #14 30-015-40959  
 COFFEE FEDERAL #15 30-015-41043  
 COFFEE FEDERAL #17 30-015-41036  
 COFFEE FEDERAL #19 30-015-41044  
 COFFEE FEDERAL #20 30-015-41045

**BUREAU OF LAND MANAGEMENT**  
**Carlsbad Field Office**  
**620 E. Greene**  
**Carlsbad, New Mexico 88220-6292**  
**(575) 234-5972**  
**Venting and/or Flaring**  
**Conditions of Approval**

1. Report all volumes on OGOR B as disposition code 08.
2. Comply with NTL-4A requirements
3. Subject to like approval from New Mexico Oil Conservation Division.
4. Flared volumes will still require payment of royalties
5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter must meet all requirements for sale meter as Federal Regulations and Onshore Order No. 5. Include meter serial number on sundry.
6. This approval does not authorize any additional surface disturbance.
7. Submit updated facility diagram as per Onshore Order No. 3.
8. Approval not to exceed 90 days from date requested on sundry.
9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (Sundry Notice).
10. If flaring is still required past 90 days submit new request for approval.
11. If a portable unit is used to flare gas it must be monitored at all times.
12. Comply with any restrictions or regulations when on State or Fee surface.