

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOCD
Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

5. Lease Serial No.
Multiple--See Attached

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
NMNM88525X

8. Well Name and No.
Multiple--See Attached

9. API Well No.
Multiple--See Attached

10. Field and Pool, or Exploratory
BURCH KEELY-GLORIETA-UPPER YE
UNKNOWN

11. County or Parish, and State
EDDY COUNTY, NM

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
COG OPERATING LLC

Contact: KANICIA CASTILLO
E-Mail: kcastillo@concho.com

3a. Address
600 W ILLINOIS AVENUE
MIDLAND, TX 79701

3b. Phone No. (include area code)
Ph: 432-685-4332

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Multiple--See Attached

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	Venting and/or Flaring
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

COG Operating LLC, respectfully requests to flare at the Burch Keely Unit 18A battery.

Number of wells to flare (24)

BURCH-KEELY UNIT #550 30-015-39523
BURCH-KEELY UNIT #565 30-015-39568
BURCH-KEELY UNIT #573 30-015-40269
BURCH-KEELY UNIT #559 30-015-39317
BURCH-KEELY UNIT #552 30-015-39443
BURCH-KEELY UNIT #570 30-015-40267
BURCH-KEELY UNIT #412 30-015-36182
BURCH-KEELY UNIT #561 30-015-39318

Accepted for record
NMOCD

NM OIL CONSERVATION
ARTESIA DISTRICT

OCT 30 2015

RECEIVED

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #300126 verified by the BLM Well Information System
For COG OPERATING LLC, sent to the Carlsbad
Committed to AFMSS for processing by CATHY QUEEN on 07/14/2015 (15CQ0462SE)

Name (Printed/Typed) KANICIA CASTILLO

Title PREPARER

Signature (Electronic Submission)

Date 05/01/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Additional data for EC transaction #300126 that would not fit on the form

5. Lease Serial No., continued

NMLC028784B
NMLC028784C
NMLC028793C

Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM88525X	NMLC028784B	BURCH KEELY UNIT 411	30-015-36263-00-S1	Sec 18 T17S R30E Lot 2 1910FNL 990FWL
NMNM88525X	NMLC028793C	BURCH KEELY UNIT 412	30-015-36182-00-S1	Sec 18 T17S R30E SWNE 1940FNL 1363FEL 32.836557 N Lat, 104.007239 W Lon
NMNM88525X	NMLC028784B	BURCH KEELY UNIT 417	30-015-36181-00-S1	Sec 18 T17S R30E SENW 1708FNL 2517FWL 32.837193 N Lat, 104.011426 W Lon
NMNM88525X	NMLC028784B	BURCH KEELY UNIT 548	30-015-39442-00-S1	Sec 18 T17S R29E Lot 1 440FNL 460FWL
NMNM88525X	NMLC028784B	BURCH KEELY UNIT 549	30-015-39522-00-S1	Sec 18 T17S R30E Lot 1 330FNL 1000FWL
NMNM88525X	NMLC028784B	BURCH KEELY UNIT 550	30-015-39523-00-S1	Sec 18 T17S R30E NENW 330FNL 1650FWL
NMNM88525X	NMLC028793C	BURCH KEELY UNIT 552	30-015-39443-00-S1	Sec 18 T17S R30E NENW 1120FNL 2480FWL
NMNM88525X	NMLC028793C	BURCH KEELY UNIT 554	30-015-39755-00-S1	Sec 18 T17S R30E NENE 260FNL 1108FEL
NMNM88525X	NMLC028793C	BURCH KEELY UNIT 555	30-015-39566-00-S1	Sec 18 T17S R30E NENE 330FNL 330FEL
NMNM88525X	NMLC028784B	BURCH KEELY UNIT 556	30-015-39907-00-S1	Sec 18 T17S R30E Lot 1 1004FNL 457FWL
NMNM88525X	NMLC028784B	BURCH KEELY UNIT 557	30-015-39316-00-S1	Sec 18 T17S R30E Lot 1 1050FNL 990FWL
NMNM88525X	NMLC028784B	BURCH KEELY UNIT 559	30-015-39317-00-S1	Sec 18 T17S R30E NENW 1120FNL 2480FWL
NMNM88525X	NMLC028793C	BURCH KEELY UNIT 561	30-015-39318-00-S1	Sec 18 T17S R30E NWNE 990FNL 1650FEL
NMNM88525X	NMLC028793C	BURCH KEELY UNIT 563	30-015-39444-00-S1	Sec 18 T17S R30E NENE 940FNL 330FEL
NMNM88525X	NMLC028784B	BURCH KEELY UNIT 564	30-015-39869-00-S1	Sec 18 T17S R30E Lot 2 1713FNL 355FWL
NMNM88525X	NMLC028793C	BURCH KEELY UNIT 565	30-015-39568-00-S1	Sec 18 T17S R30E SENE 1650FNL 990FEL
NMNM88525X	NMLC028784B	BURCH KEELY UNIT 566	30-015-39870-00-S1	Sec 18 T17S R30E SENW 1650FNL 1650FWL
NMNM88525X	NMLC028784B	BURCH KEELY UNIT 572	30-015-40268-00-S1	Sec 18 T17S R30E SENW 2492FNL 2257FWL
NMNM88525X	NMLC028784C	BURCH KEELY UNIT 932H	30-015-42186-00-S1	Sec 18 T17S R30E Lot 2 1864FNL 323FWL 32.836549 N Lat, 104.018099 W Lon
NMNM88525X	NMLC028793C	BURCH KEELY UNIT 939H	30-015-39573-00-S1	Sec 18 T17S R30E Lot 1 1152FNL 497FWL

32. Additional remarks, continued

BURCH-KEELY UNIT #939H (FKA 18-2H) 30-015-39573
BURCH-KEELY UNIT #556 30-015-39907
BURCH-KEELY UNIT #572 30-015-40268
BURCH-KEELY UNIT #582 30-015-40272
BURCH-KEELY UNIT #932H 30-015-42186
BURCH-KEELY UNIT #564 30-015-39869
BURCH-KEELY UNIT #548 30-015-39442
BURCH-KEELY UNIT #555 30-015-39566
BURCH-KEELY UNIT #411 30-015-36263
BURCH-KEELY UNIT #417 30-015-36181
BURCH-KEELY UNIT #549 30-015-39522
BURCH-KEELY UNIT #554 30-015-39755
BURCH-KEELY UNIT #557 30-015-39316
BURCH-KEELY UNIT #566 30-015-39870
BURCH-KEELY UNIT #578 30-015-39539
BURCH-KEELY UNIT #563 30-015-39444

500 Oil
1200 MCF

Requesting to flare from 5/01/15 - 8/01/15

Planned midstream curtailment.

Flaring Conditions of Approval

1. Report all volumes on OGOR B as disposition code 08.
2. Comply with NTL-4A requirements
3. Subject to like approval from NMOCD
4. Flared volumes will still require payment of royalties
5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
6. This approval does not authorize any additional surface disturbance.
7. Submit updated facility diagram as per Onshore Order #3.
8. Approval not to exceed 90 days from date requested on sundry.
9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
10. If flaring is still required past 90 days submit new request for approval.
11. If a portable unit is used to flare gas it must be monitored at all times.
12. Comply with any restrictions or regulations when on State or Fee surface.

JAM 102715