

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in  
accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

NAB1013239824		OPERATOR	<input checked="" type="checkbox"/> Initial Report	<input type="checkbox"/> Final Report
Name of Company: BOPCO, L.P.		Contact: Bradley Blevins		
Address: 522 W. Mermod, Suite 704 Carlsbad, N.M. 88220		Telephone No. 575-887-7329		
Facility Name: Poker Lake 332H		Facility Type: Exploration and Production		
Surface Owner: Federal		Mineral Owner: Federal	API No.30-015-39835	

LOCATION OF RELEASE

Unit Letter D	Section 3	Township 24S	Range 30E	Feet from the 1150	North/South Line	Feet from the 290	East/West Line	County Eddy
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Latitude: 32.250927 Longitude: 103.876671

NATURE OF RELEASE

Type of Release: Oil/ Produced Water	Volume of Release: 2.5 barrels oil, 5.19 barrels produced water	Volume Recovered: 0.5 barrels oil, 1.5 barrels produced water
Source of Release: Flowline	Date and Hour of Occurrence: 5-4-16 @ 2:00pm	Date and Hour of Discovery: 5-4-16 @ 2:30pm
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom?	
By Whom?	Date and Hour	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.\*

Describe Cause of Problem and Remedial Action Taken.\*

EH&S was notified of a release at the PLU 332H flowline. The lease operator reported release due to flowline failure caused by external corrosion. The above-ground flowline had been buried and covered with caliche without being wrapped or coated. Majority of release was concentrated to well pad but some fluid entered pasture. A vacuum truck was called to the location to recover standing fluid.

Describe Area Affected and Cleanup Action Taken.\*

Majority of release was concentrated to well pad but some fluid entered pasture. A response crew was sent to the location and conducted an initial scrape of the heavy saturated soils and conducted sampling.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Bradley Blevins</i>		OIL CONSERVATION DIVISION	
Printed Name: Bradley Blevins		Approved by Environmental Specialist: <i>[Signature]</i>	
Title: Assistant Remediation Foreman		Approval Date: 5/10/16	Expiration Date: N/A
E-mail Address: bblevins@basspet.com		Conditions of Approval:	Attached <input type="checkbox"/>

REMITTANCE per O.C.D. Rules & Guidelines  
SUBMIT REMEDIATION PROPOSAL NO  
LATER THAN: 6/12/16

OIL CONSERVATION  
ARTESIA DISTRICT  
MAY 10 2016  
RECEIVED

2RD-3686