

MAY 05 2016

Form 3160-4
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMNM074939

1a. Type of Well Oil Well Gas Well Dry Other
b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or C/A Agreement Name and No.

2. Name of Operator
BURNETT OIL CO. INC Contact: LESLIE GARVIS
E-Mail: lgarvis@burnettoil.com

8. Lease Name and Well No.
GISSLER B 108

3. Address BURNETT PLAZA - SUITE 1500 801 CHERRY STREET FORT WORTH, TX 76102
UNIT FORT WORTH TEXAS 76102
Ph: 817-583-8730

9. API Well No.
30-015-42229

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

10. Field and Pool, or Exploratory
LOCO HILLS GLORIETA YESO

At surface SENW 1760FNL 2205FWL

11. Sec., T., R., M., or Block and Survey
or Area Sec 14 T17S R30E Mer NMP

At top prod interval reported below SENW 1760FNL 2320FWL

12. County or Parish
EDDY 13. State
NM

At total depth SENW Lot 17S Tract 30E 1760FNL 2320FWL

14. Date Spudded 10/11/2014 15. Date T.D. Reached 10/20/2014 16. Date Completed
 D & A Ready to Prod.
02/24/2016

17. Elevations (DF, KB, RT, GL)*
3702 GL

18. Total Depth: MD 6041 TVD 6035 19. Plug Back T.D.: MD 6041 TVD 6041 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
TEMPURATURE SURVEY 22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14.750	10.750 H40	32.8	0	437		400	105		
8.750	7.000 J55	23.0	0	6041		1665	297		

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875		5361						

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) GLORIETA	4388	4474	5476 TO 5724	0.400	48	OPEN
B) YESO	4474					
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5476 TO 5724	20 GAL 15% ACID, 40 GAL 15%, 3,500 GAL 15% NEFE ACID
5476 TO 5724	SLICKWATER FRAC W/20,040# 100 MESH, 133,000# 40/70 OTTAWA & 39,480# 40/70 SUPER LC RESIN COAT

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
02/24/2016	03/02/2016	24	→	22.0	83.0	152.0	383.0		ELECTRIC PUMPING UNIT
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→					PDW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

ACCEPTED FOR RECORD

APR 19 2015

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #336952 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

Accepted for record - NMOCD

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Thg. Press Flwg. SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Thg. Press Flwg. SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	256	1160	WATER	GLORIETA YESO	4388
BASE SALT	1160	1312	WATER		4474
YATES	1312	1580	OIL/GAS		
SEVEN RIVERS	1580	2196	OIL/GAS		
QUEEN	2196	2622	OIL/GAS		
GRAYBURG	2622	2913	OIL/GAS		
SAN ANDRES	2913	4388	OIL/GAS		
GLORIETA	4388	4474	OIL/GAS		

32. Additional remarks (include plugging procedure):

Yeso 4474 N/A OIL/GAS
 Paddock 4505 4869 OIL/GAS
 Blinebry 4869 5915 OIL/GAS
 Tubb 5915 N/A OIL/GAS
 Drinkard N/A

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #336952 Verified by the BLM Well Information System.
 For BURNETT OIL CO. INC, sent to the Carlsbad

Name (please print) LESLIE GARVIS Title REGULATORY COORDINATOR

Signature _____ (Electronic Submission) Date 04/19/2016

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

Additional data for transaction #336952 that would not fit on the form

32. Additional remarks, continued

DVT@2573'

Attached:

As Drilled C-102
Final Directional Survey & Certification
Deviation Report
