Submited Copy To Appropriate District	State of New Mexico	Form C-103
Office District 1 = (575) 393 NM OIL CON	NSERVATION Minerals and Natural Resourc	es Revised July 18, 2013
1625 N. French Dr., Hobbs, NARTESTA	DISTRICT	WELL API NO.
District 11 - (575) 748-1283	2 2016 OIL CONSERVATION DIVISION	30-015-34422
District III - (505) 334-6178	1220 South St. Francis Dr.	
1000 Rio Brazos Rd., Aztec, NM 87410	0 / E. NIM 07505	STATE FEE
District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe. No.	EIVED Santa PC, NWI 87303	6. State Oil & Gas Lease No.
87505		
	TICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	POSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	1
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		NILE 22 STATE COM
1. Type of Well: Oil Well	Gas Well 🛛 Other	8. Well Number 2H
2. Name of Operator	<u> </u>	9. OGRID Number
-	RESERVES OPERATING LP	240974
3. Address of Operator		10. Pool name or Wildcat
	0848, MIDLAND, TX 79702	COLLINS RANCH; WOLFCAMP
4. Well Location		
Unit Letter M	: 960 feet from the SOUTH line a	nd 760 feet from the WEST line
		
Section <u>22</u>	Township 17S Range 2	(0)
The fact of the property of	11. Elevation (Show whether DR, RKB, RT, G	R. etc.)
<u> </u>	3765' GR	
12. Check	c Appropriate Box to Indicate Nature of No	otice, Report or Other Data
NOTICE OF	INTENTION TO	CURCEOUENT DEPORT OF
		SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	-	
	-	CE DRILLING OPNS. P AND A
PULL OR ALTER CASING [☐ MULTIPLE COMPL ☐ CASING/CI	EMENT JOB 🔀
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM [
OTHER:	OTHER:	
		ils, and give pertinent dates, including estimated date
	work). SEE RULE 19.15.7.14 NMAC. For Multip	ole Completions: Attach wellbore diagram of
proposed completion or i	recompletion.	
		·
, ,	10 H	C. HOLL'S TARRES
Legacy Reserves, respect	tfully request permission to place the Nile 22 State	Com #2Ft in TA status.
An MIT will be performe	ed and the pressure chart will be provided for appro	oval.
This TA status is request	and totallow time to evaluate the economies to reget	ivote the well
i ms. i A status is request	ed to allow time to evaluate the economics to react	ivate tile well.
Current and proposed	ellbore diagrams attached.	may be granted after a
Current and proposed we	enbore diagrams attached.	ıl MIT test is performed.
		he OCD to schedule the test
		be witnessed,
	LAST	4/1/2014
		
Spud Date:	Rig Release Date:	
I hereby certify that the information	on above is true and complete to the best of my kno	owledge and belief.
	Probability Could be the stated and the second of the second	ेंग्रा (1912) (१,५००) - कहातेब दिशामधीरानेकडू छड़ ने क्संहरी देश १६ (१) कर्मा र नेपर १० (६) वर्ष १४ (१) ए प्राव्यक्रिया १९६६
CICHARUPE TOURS	し ちょうしんかん しょういき 自担346 にっている。	CONTRACTOR TO TO THE OF
SIGNATURE NUMBER MA		
	TITLE COMPLIANCE O	COORDINATOR DATE 05/10/2016
5 "	TITLE COMPLIANCE O	
Type or print nameLAURA	TITLE COMPLIANCE (
Type or print nameLAURA For State Use Only	TITLE COMPLIANCE OF PINA E-mail address: _lpina@leg	acylp.com PHONE: 432-689-5200
For State Use Only	TITLE COMPLIANCE OF PINA E-mail address: _lpina@leg	acylp.com PHONE: 432-689-5200
	TITLE COMPLIANCE OF PINA E-mail address: _lpina@leg	



NILE 22 STATE COM #2H

LOCATION: See Below for SHL & PBHL Proposed Wellbore Diagram

FIELD: Collins Ranch; Wolfcamp (Gas)

LATEST UPDATE: 4/26/2016

COUNTY: Eddy

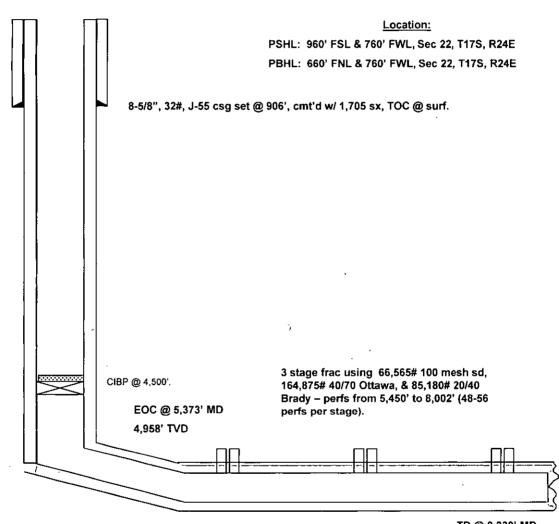
GL: 3765' KB: 3788'

BY: CAS

STATE: New Mexico

SPUD DATE: 11/27/05

API No: 30-015-34422



Lateral: cased 7-7/8" hole.

TD @ 8,330' MD

(4,918' TVD)

5-1/2", 17#, csg set

@ 8,290', cmt'd w/ 1,190 sx cmt.

TOC @ surface



NILE 22 STATE COM #2H

LOCATION: See Below for SHL & PBHL **Current Wellbore Diagram**

FIELD: Collins Ranch; Wolfcamp (Gas)

STATE: New Mexico

COUNTY: Eddy

GL: 3765'

KB: 3788'

SPUD DATE: 11/27/05

LATEST UPDATE: 4/26/2016

BY: CAS

API No: 30-015-34422

Location:

PSHL: 960' FSL & 760' FWL, Sec 22, T17S, R24E PBHL: 660' FNL & 760' FWL, Sec 22, T17S, R24E

3 stage frac using 66,565# 100 mesh sd,

8-5/8", 32#, J-55 csg set @ 906', cmt'd w/ 1,705 sx, TOC @ surf.

164,875# 40/70 Ottawa, & 85,180# 20/40 Brady - perfs from 5,450' to 8,002' (48-56 EOC @ 5,373' MD perfs per stage).

4,958' TVD

Lateral: cased 7-7/8" hole.

TD @ 8,330' MD (4,918' TVD)

5-1/2", 17#, csg set

@ 8,290', cmt'd w/ 1,190 sx cmt.

TOC @ surface