

Submit To Appropriate District Office  
 Two Copies  
 District I  
 1625 N. French Dr., Hobbs, NM 88240  
 District II  
 811 S. First St., Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources  
 Oil Conservation Division  
 1220 South St. Francis  
 Santa Fe, NM 87505

**RECEIVED**  
 MAY 02 2016

Form C-105  
 Revised August 1, 2011

1. WELL API NO.  
 30-015-42439

2. Type of Lease  
 STATE  FEE  FED/INDIAN

3. State Oil & Gas Lease No.

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

4. Reason for filing:  
 **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)  
 **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name  
 Cookie Tosser State Com

6. Well Number:  
 1H

7. Type of Completion:  
 NEW WELL  WORKOVER  DEEPENING  PLUGBACK  DIFFERENT RESERVOIR  OTHER

8. Name of Operator  
 COG Operating LLC

9. OGRID  
 229137

10. Address of Operator  
 2208 W. Main Street  
 Artesia, NM 88210

11. Pool name or Wildcat  
 Loco Hills; Bone Spring, East

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	A	16	18S	30E		309	North	1040	East	Eddy
BH:	P	16	18S	30E		342	South	348	East	Eddy

13. Date Spudded 7/19/15

14. Date T.D. Reached 8/7/15

15. Date Rig Released 8/8/15

16. Date Completed (Ready to Produce) 3/11/16

17. Elevations (DF and RKB, RT, GR, etc.) 3472' GR

18. Total Measured Depth of Well 12622'

19. Plug Back Measured Depth 12595'

20. Was Directional Survey Made? Yes

21. Type Electric and Other Logs Run None

22. Producing Interval(s), of this completion - Top, Bottom, Name  
 8362-12570' Bone Spring

**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5#	400'	17 1/2"	550 sx	0
9 5/8"	36#	1923'	12 1/4"	750 sx	0
5 1/2"	17#	12622'	8 3/4"	2700 sx	0

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	7668'	

26. Perforation record (interval, size, and number)  
 8362-12570' (504)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  
 DEPTH INTERVAL: 8362-12570'  
 AMOUNT AND KIND MATERIAL USED: Acdz w/41664 gal 7 1/2%; Frac w/6286462# sand & 5148150 gal fluid

**28. PRODUCTION**

Date First Production 3/17/16

Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping

Well Status (Prod. or Shut-in) Producing

Date of Test 4/17/16

Hours Tested 24

Choke Size

Prod'n For Test Period

Oil - Bbl 595

Gas - MCF 546

Water - Bbl. 1105

Gas - Oil Ratio

Flow Tubing Press. 320#

Casing Pressure 130#

Calculated 24-Hour Rate

Oil - Bbl. 595

Gas - MCF 546

Water - Bbl. 1105

Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold

30. Test Witnessed By Tyler Deans

31. List Attachments Surveys

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature: 

Printed Name: Stormi Davis Title: Regulatory Analyst Date: 4/28/16

E-mail Address: sdavis@concho.com

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