

NM OIL CONSERVATION

ARTESIA DISTRICT

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION RECEIVED
1220 South St. Francis Dr.
Santa Fe, NM 87505

MAY 19 2016

WELL API NO. 30-015-42440
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Cookie Tosser State Com
8. Well Number 2H
9. OGRID Number 229137
10. Pool name or Wildcat Loco Hills; Bone Spring, East

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
COG Operating LLC

3. Address of Operator
2208 W. Main Street, Artesia, NM 88210

4. Well Location
Unit Letter A : 300 feet from the North line and 1180 feet from the East line
Section 16 Township 18S Range 30E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3476' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK
- TEMPORARILY ABANDON
- PULL OR ALTER CASING
- DOWNHOLE COMMINGLE
- CLOSED-LOOP SYSTEM
- OTHER:
- PLUG AND ABANDON
- CHANGE PLANS
- MULTIPLE COMPL

SUBSEQUENT REPORT OF:

- REMEDIAL WORK
- COMMENCE DRILLING OPNS.
- CASING/CEMENT JOB
- ALTERING CASING
- P AND A
- OTHER: Completion Operations

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

9/11/15 MIRU. Test annulus to 1500#. Good test. Set CBP @ 12750'. Test csg to 8423# for 30 minutes. Good test. Perforate Bone Spring 12700-12710' (60). Pump injection test.

3/18/16 to 3/23/16 Perforate Bone Spring 8387-12650' (504). Acdz w/24906 gal 7 1/2% acid. Frac w/6301146# sand & 5150544 gal fluid.

3/26/16 Began flowing back & testing.

4/9/16 to 4/10/16 Drilled out all frac plugs. Cleaned out to CBP @ 12750'.

4/14/16 Set 2 7/8" 6.5# J-55 tbg @ 7734' & placed well on pump.

Spud Date: 8/10/15

Rig Release Date: 8/30/15

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stormi Davis TITLE: Regulatory Analyst DATE: 4/28/16
Type or print name: Stormi Davis E-mail address: sdavis@concho.com PHONE: (575) 748-6946

For State Use Only

APPROVED BY: Karen Sharp TITLE Buslp Spec-Adv DATE 5-19-16
Conditions of Approval (if any):