

NM OIL CONSERVATION
 UNITED STATES ARTESIA DISTRICT
 DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT

FORM APPROVED
 OMB No. 1004-0137
 Expires: July 31, 2010

MAY 16 2016

SUNDRY NOTICES AND REPORTS ON WELLS
 Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
 NM-0533177-A

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
 TODD 24 J FEDERAL #10

9. API Well No.
 30-015-27709

10. Field and Pool or Exploratory Area
 INGLE WELLS;DELAWARE

11. Country or Parish, State
 EDDY, NM

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 DEVON ENERGY PRODUCTION COMPANY, LP

3a. Address
 333 West Sheridan Avenue, Oklahoma City, OK 73102-5015

3b. Phone No. (include area code)
 405-552-4615

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 1980' FSL & 1980' FEL; SEC 24-T23S-R31E

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

- 4/19/16--MIRU for P&A. POOH w/rod string, pump, and 2-7/8" production assembly from 8,347'.
- Tagged PBD @ 8,431'. Spot 25 sx CI H @ 8,431'-8,231'. (Top Bone Spring @ 8,390').
- Set CIBP @ 7,060'. Tagged plug. Spot 25 sx CI C @ 7,060' - 6,830'. (Open Delaware perms @ 7,112' - 8,336')
- Spot 25 sx CI C @ 5,640'. Tagged TOC @ 5,326'. (DV Tool @ 5,516')
- Spot 40 sx CI C @ 4,600'. Tagged TOC @ 4,174'. (Top of Delaware @ 4,553'; 8-5/8" shoe @ 4,395'; B.Salt @ 4,285')
- Perfed casing @ 1,275'. Unable to circ @ 2500". Spot 25 sx CI C @ 1,335'. Tagged TOC @ 1,047'. (T.Salt @ 1,245')
- Perfed casing @ 940'. Pumped 30 sx CI C in/out @ 940'. Tagged TOC @ 796'. (13-3/8" shoe @ 887')
- 4/27/16--Perfed casing @ 100'. Pumped 30 sx CI C in/out to surface.
- 4/30/16--Cut wellhead off. Set dry hole marker. Wellbore plugged & abandoned.

RECLAMATION
 DUE 10-30-16

Accepted as to plugging of the well bore. NMOCD
 Liability under bond is retained until
 Surface restoration is completed.

14. I hereby certify that the foregoing is true and correct.
 Name (Printed/Typed) **Ronnie Slack** Title **Production Technologist**

Signature *Ronnie Slack* Date **5-2-16**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by *James A. Carr* Title **SPEET** Date **5-11-16**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office **CFO**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: TODD 24J FEDERAL 10		Field: INGLE WELLS (DELAWARE)	
Location: 1980' FSL & 1980' FEL; SEC 24-T23S-R31E		County: EDDY	State: NM
Elevation: 3546' KB; 3531' GL; 15' KB to GL		Spud Date: 5/8/96	Compl Date: 6/19/96
API#: 30-015-27709	Prepared by: Ronnie Slack	Date: 4/30/16	Rev:

WELLBORE PLUGGED & ABANDONED
4/30/16

17-1/2" hole
13-3/8", 48# H40, STC, @ 887'
Cmt'd w/ 700 sx to surface

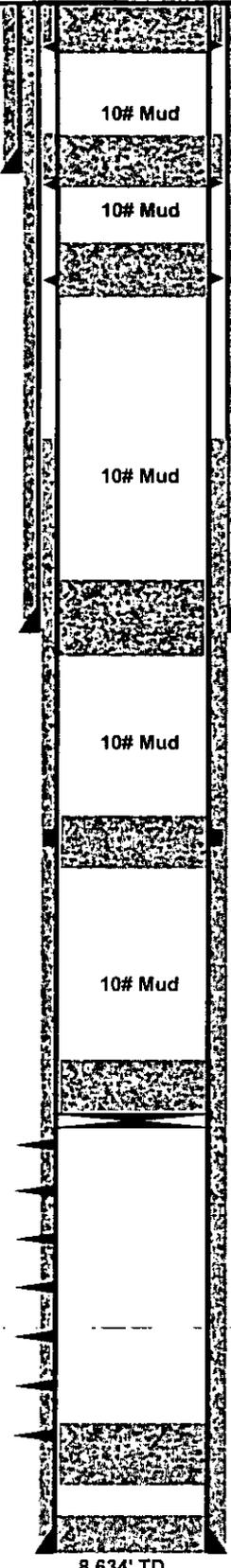
TOC @ 2,580' (CBL 6/5/96)

11" hole
8-5/8", 32# J55, STC, @ 4,395'
Cmt'd w/ 1,325 sx to surface

DV TOOL @ 5,516'

DELAWARE
7,112' - 7,178'
7,180' - 7,198'
7,704' - 7,718'
8,174' - 8,182'
8,189' - 8,290'
8,281' - 8,306'
8,334' - 8,336'

7-7/8" hole
5-1/2", 17# & 15.5# J55, LTC, @ 8,631'
Cmt'd w/ 1,075 sx. TOC @ 2,580'



3. Cut wellhead off. Set dry hole marker. (4/30/16)
2. Pmp'd 30 sx CI C in/out to surface. (4/27/16)
1. Perf'd @ 100'. (4/27/16)

3. Tagged TOC @ 796'. (4/27/16)
2. Pmp'd 30 sx CI C in/out @ 940'. (4/26/16)
1. Perf'd @ 940'. (4/26/16)

3. Tagged TOC @ 1,047'. (4/26/16)
2. Spot 25 sx CI C @ 1,335'. (4/26/16)
1. Perf'd @ 1,275'. Unable to circ @ 2500#. (4/26/16)
(T. Salt @ 1,245')

2. Tagged TOC @ 4,174'. (4/26/16)
1. Spot 40 sx CI C @ 4,600'. (4/25/16)
(Top Delaware @ 4,553'; Shoe @ 4,395'; B.Salt @ 4,285')

2. Tagged TOC @ 5,326'. (4/25/16)
1. Spot 25 sx CI C @ 5,640'. (4/25/16)

3. Spot 25 sx CI C @ 7,060' - 6,830'. (4/25/16)
2. Tagged plug. (4/25/16)
1. Set CIBP @ 7,060'. (4/22/16)

3. Spot 25 sx CI H @ 8,431' - 8,231'. (4/21/16)
2. Tag PBD @ 8,431'. (4/21/16)
1. POOH w/rod pump & 2-7/8" prod tbg. (4/20/16)
(Top Bone Spring @ 8,390')

8,552' PBD

8,634' TD