

**NM OIL CONSERVATION**

ARTESIA DISTRICT

MAY 16 2016

Form 3160-5  
(August 2007)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**RECEIVED**FORM APPROVED  
OMB NO. 1004-0135  
Expires July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
NMNM06293

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well

 Oil Well  Gas Well  Other8. Well Name and No.  
INDIAN HILLS UNIT 10

2. Name of Operator

OXY USA WTP LP

Contact: DAVID STEWART  
E-Mail: david\_stewart@oxy.com9. API Well No.  
30-015-30571

3a. Address

P.O. BOX 50250  
MIDLAND, TX 79710

3b. Phone No. (include area code)

Ph: 432-685-5717  
Fx: 432-685-574210. Field and Pool, or Exploratory  
INDIAN BASIN UP PENN

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 28 T21S R24E SWNW 2080FNL 660FWL  
32.451992 N Lat, 104.509621 W Lon

11. County or Parish, and State

EDDY COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

4/25/2016 MIRU PU, dig out cellar, kill well, NDWH, NU BOP

4/26/2016 RU spoolers for capillary string and ESP cable, POOH w/ tbg to ESP, LD ESP and shroud

4/27/2016 RIH w/ gauge ring to 7375', POOH. RIH &amp; set CIBP @ 7366', POOH. RIH w/ tbg &amp; tag CIBP @ 7366', circ hole w/ FW, POOH.

4/28/2016 RIH w/ CBL &amp; run from 7366-1000', POOH. RIH &amp; tag CIBP @ 7366', circ hole w/ 10# MLF, M&amp;P 30sx CI H cmt, POOH.

4/29/2016 Review CBL w/ BLM, RIH &amp; perf @ 6854' &amp; 6300', RIH &amp; set pkr @ 5832', well started to flow back, attempt to EIR @ .8bpm @ 1300#, per Jim Amos-BLM, monitor over weekend.

Accepted for record  
NMOC D

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #338622 verified by the BLM Well Information System  
For OXY USA WTP LP, sent to the Carlsbad

Name (Printed/Typed) DAVID STEWART

Title SR. REGULATORY ADVISOR

Signature

(Electronic Submission)

Date 05/09/2016

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By \_\_\_\_\_

Title \_\_\_\_\_

Date \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office \_\_\_\_\_

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

**Additional data for EC transaction #338622 that would not fit on the form**

**32. Additional remarks, continued**

5/2/2016 Tbg-600# Csg-100#, bleed down tbg & csg, rel pkr, circ hole w/ 10# MLF, re-set pkr @ 5832', monitor tbg for 1hr, no pressure increase. RIH & set pkr @ 6318', EIR @ 2 bpm in perms @ 6854' and out @ 6300'. M&P 200sx CL C cmt, rel pkr, PUH, set pkr @ 5022', pump 1 bb;, pres went to 1300#, no increase.

5/3/2016 Bleed down tbg, monitor tbg & csg, nop pressure influx in 1 hr, POOH w/ pkr. RIH & tag cmt @ 6350', M&P 40sx Cl C cmt w/ 2% CaCl<sub>2</sub>, PUH, WOC. RIH & tag cmt @ 6156', PUH to 5086', M&P 40sx Cl C cmt, PUH, WOC.

5/4/2016 RIH & tag cmt @ 4907', PUH to 2559', M&P 40sx CL C cmt w/ 2% CaCl<sub>2</sub>, POOH, WOC. RIH & tag cmt @ 2349', PUH to 1522', M&P 150sx CL C cmt w/ 2% CaCl<sub>2</sub>, POOH.

5/5/2016 RIH & tag cmt @ 615', M&P 130sx CL C cmt @ 615', circ cmt to surface. POOH, NDBOP, top off csg, RDPU.