

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**NMOCD**  
**Artesia**

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMNM117119

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
RUSTLER BLUFF 25 26 28 FEDERAL 1H

9. API Well No.  
30-015-43055-00-X1

10. Field and Pool, or Exploratory  
HAY HOLLOW

11. County or Parish, and State  
EDDY COUNTY, NM

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
CHEVRON USA INCORPORATED  
Contact: DENISE PINKERTON  
E-Mail: leakejd@chevron.com

3a. Address  
15 SMITH ROAD  
MIDLAND, TX 79705

3b. Phone No. (include area code)  
Ph: 432-687-7375

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 25 T26S R28E SWSW 205FSL 660FWL

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

08/24/2015: MIRU.  
08/25/2015: RIH W/CBL TOOLS TO 8429'. LOG UP 1000'. TIH TO 8430'. EST TOC @ 250'.  
08/27/2015: PRESS UP ON PROD CSG TO 9020 PSI. BEGAN INJ RATE TESTG INTO FORMATION @ 1 MIN INTERVALS TO 16 BPM. ISIP-2407 PSI. IC - 531 PSI.  
08/30/2015: PERF 12,302, 12,372, 12,442, 12,512-12,514'.  
09/01/2015: PERF 12,232, 12,162, 12,092, 12,022, 11,952, 11,882, 11,812, 11,742, 11,672, 11,602, 11,532, 11,462.  
09/02/2015: PERF 11,392, 11,322, 11,252, 11,182, 11,112, 11,042, 10,972, 10,902, 10,832, 10,762, 10,692, 10,622, 10,552, 10,482, 10,412, 10,342, 10,272, 10,202, 10,132, 10,062, 9,922, 9,852, 9,782.  
09/03/2015: PERF 9,712, 9,642, 9,572, 9,502, 9,432, 9,362, 9,292, 9,222, 9,152, 9,082, 9,012, 8,942, 8,872, 8,802, 8,732, 8,662, 8,592, 8,522, 8,452, 8,382. FRAC PERFS WITH CLEAN VOLUME:

**NM OIL CONSERVATION**  
ARTESIA DISTRICT  
**MAY 16 2016**  
**RECEIVED**

14. I hereby certify that the foregoing is true and correct.  
**Electronic Submission #338078 verified by the BLM Well Information System**  
**For CHEVRON USA INCORPORATED, sent to the Carlsbad**  
**Committed to AFMSS for processing by JENNIFER SANCHEZ on 05/02/2016 (16JAS1503SE)**

Name (Printed/Typed) DENISE PINKERTON Title REGULATORY SPECIALIST

Signature (Electronic Submission) Date 05/02/2016

**ACCEPTED FOR RECORD**  
MAY 2 2016  
BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By \_\_\_\_\_ Title \_\_\_\_\_  
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
Office \_\_\_\_\_

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

Accepted for record - NMOCD

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**Additional data for EC transaction #338078 that would not fit on the form**

**32. Additional remarks, continued**

2,642,859 GALS, TOTAL PROPPANT: 4,225,674 LBS, TLR: 67,9954 BBLS.  
09/05/2015: FLOWING WELL. 17/64" CHOKE FLOWING TO OPEN TOP TANK.  
09/08/2015: TIH W/GR/JB/CCL.  
09/17/2015: SET 2 7/8" TBG @ 7717'.  
09/18/2015: RIG DOWN. FINAL REPORT

03/25/2016: ON 24 HR OPT. PRODUCING 820 OIL, 1689 GAS, 1122 WATER. GOR-2059.

ATTACHED, PLEASE FIND REPORTS OF WORK DONE FROM 08/24/2015 THRU 09/18/2015.  
ALSO ATTACHED IS THE TUBING SUMMARY AND WELLBORE DIAGRAM.