

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOCD
Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No. Multiple--See Attached
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No. NMNM111789X
8. Well Name and No. Multiple--See Attached
9. API Well No. Multiple--See Attached
10. Field and Pool, or Exploratory DODD - GLORIETA-UPPER YESO GRAYBURG
11. County or Parish, and State EDDY COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	2. Name of Operator COG OPERATING LLC Contact: CHASITY JACKSON E-Mail: cjackson@concho.com
3a. Address 600 W ILLINOIS AVENUE MIDLAND, TX 79701	3b. Phone No. (include area code) Ph: 432-686-3087
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Multiple--See Attached	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Venting and/or Flaring
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

COG Operating LLC, respectfully request to flare at the Dodd Federal Unit 11-A Battery. UL K-Sec 11-T17S-R29E.

Number of wells to flare: (16)
Schematic attached.

260 OIL
1100 MCF
Requesting to flare from 7/14/14 - 10/14/14
Due to DCP Plant Maintenance.

NM OIL CONSERVATION
ARTESIA DISTRICT

OCT 30 2015

RECEIVED

Accepted for record
NMOCD

14. I hereby certify that the foregoing is true and correct. Electronic Submission #252987 verified by the BLM Well Information System For COG OPERATING LLC, sent to the Carlsbad Committed to AFMSS for processing by CATHY QUEEN on 06/12/2015 (15CQ0278SE)	
Name (Printed/Typed) CHASITY JACKSON	Title PREPARER
Signature (Electronic Submission)	Date 07/14/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <u>DAVID R GLASS</u>	Title <u>PETROLEUM ENGINEER</u>	Date <u>10/15/2015</u>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

Additional data for EC transaction #252987 that would not fit on the form

5. Lease Serial No., continued

NMLC028731B
 NMLC058362
 NMNM125007

Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM111789X	NMLC028731B	DODD FEDERAL UNIT 10	30-015-20077-00-S1	Sec 11 T17S R29E NESW 1980FSL 1980FWL
NMNM111789X	NMNM125007	DODD FEDERAL UNIT 909H	30-015-40345-00-S1	Sec 11 T17S R29E SWNW 1115FNL 155FWL
NMNM111789X	NMLC028731B	DODD FEDERAL UNIT 111	30-015-34567-00-S1	Sec 11 T17S R29E NWSE 2310FSL 2310FWL
NMNM111789X	NMLC028731B	DODD FEDERAL UNIT 113	30-015-35247-00-S1	Sec 10 T17S R29E NESE 1345FSL 500FEL
NMNM111789X	NMLC028731B	DODD FEDERAL UNIT 123	30-015-36156-00-S1	Sec 11 T17S R29E NWSE 1650FSL 2310FEL 32.846431 N Lat, 104.044413 W Lon
NMNM111789X	NMLC028731B	DODD FEDERAL UNIT 126	30-015-36155-00-S1	Sec 11 T17S R29E NWSW 2310FSL 990FWL
NMNM111789X	NMLC028731B	DODD FEDERAL UNIT 128	30-015-36157-00-S1	Sec 11 T17S R29E NESE 2310FSL 330FEL 32.848234 N Lat, 104.037935 W Lon
NMNM111789X	NMLC028731B	DODD FEDERAL UNIT 563	30-015-39599-00-S1	Sec 11 T17S R29E NESW 1780FSL 1755FWL
NMNM111789X	NMLC028731B	DODD FEDERAL UNIT 564	30-015-40603-00-S1	Sec 11 T17S R29E NESW 2310FSL 1700FWL
NMNM111789X	NMLC028731B	DODD FEDERAL UNIT 565	30-015-39600-00-S1	Sec 11 T17S R29E NESW 1650FSL 2310FWL
NMNM111789X	NMLC058362	DODD FEDERAL UNIT 566	30-015-39695-00-S1	Sec 11 T17S R29E NWSE 2310FSL 2310FEL
NMNM111789X	NMLC028731B	DODD FEDERAL UNIT 585	30-015-39772-00-S1	Sec 11 T17S R29E SESW 980FSL 1848FWL
NMNM111789X	NMLC028731B	DODD FEDERAL UNIT 901H	30-015-40343-00-S1	Sec 10 T17S R29E NENE 1115FNL 15FEL
NMNM111789X	NMLC028731B	DODD FEDERAL UNIT 902H	30-015-40624-00-S1	Sec 10 T17S R29E SENE 1775FNL 85FEL
NMNM111789X	NMNM125007	DODD FEDERAL UNIT 910H	30-015-40625-00-S1	Sec 11 T17S R29E SWNW 1775FNL 85FWL
NMNM111789X	NMNM125007	DODD FEDERAL UNIT 911H	30-015-40346-00-S1	Sec 11 T17S R29E SWNW 2455FNL 130FWL

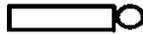
Flare Request Form

Battery-	Dodd 11-A Battery		
Production-	260 oil, 1100 mcf		
Total BTU of Htrs-	1,000,000		
Flare Start Date-	7/14/2014	Flare End Date-	10/14/2014
UL Sec-T-R-	Unit K Sec.11-T17S-R29E	GPS-	N 32* 50.785 W 104* 02.901
# of wells in bty-	16	# of wells to be flared-	16
Reason For Flare-	DCP Plant Maintenance		
		Gas purchaser-	DCP

Site Diagram



Dodd 11A Flare



Dodd #585

Dodd 11A Battery one location North



Well #'s	API Numbers
10	30-015-20077
111	30-015-34567
113	30-015-35247
123	30-015-36156
126	30-015-36155
128	30-015-36157
563	30-015-39599
564	30-015-40603
565	30-015-39600
566	30-015-39695
585	30-015-39772
901H	30-015-40343
902H	30-015-40624
909H	30-015-40345
910H	30-015-40625
911H	30-015-40346

BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 E. Greene
Carlsbad, New Mexico 88220-6292
(575) 234-5972
Venting and/or Flaring
Conditions of Approval

1. Report all volumes on OGOR B as disposition code 08.
2. Comply with NTL-4A requirements
3. Subject to like approval from New Mexico Oil Conservation Division.
4. Flared volumes will still require payment of royalties
5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter must meet all requirements for sale meter as Federal Regulations and Onshore Order No. 5. Include meter serial number on sundry.
6. This approval does not authorize any additional surface disturbance.
7. Submit updated facility diagram as per Onshore Order No. 3.
8. Approval not to exceed 90 days from date requested on sundry.
9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (Sundry Notice).
10. If flaring is still required past 90 days submit new request for approval.
11. If a portable unit is used to flare gas it must be monitored at all times.
12. Comply with any restrictions or regulations when on State or Fee surface.