

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOCD
Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMLC068545

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
891000303F

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
POKER LAKE UNIT 158

2. Name of Operator
BOPCO LP

Contact: TRACIE J CHERRY
E-Mail: tjcherry@basspet.com

9. API Well No.
30-015-31690-00-S1 ✓

3a. Address
P O BOX 2760
MIDLAND, TX 79702

3b. Phone No. (include area code)
Ph: 432-221-7379

10. Field and Pool, or Exploratory
NASH DRAW-DELAWARE
UNKNOWN

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 7 T24S R30E NENE 660FNL 660FEL

11. County or Parish, and State
EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Venting and/or Flaring
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BOPCO, LP respectfully submits this sundry for Notice of Intent to intermittently flare for 90-days, October - December 2015.

Wells producing to this battery are as follows:

- POKER LAKE UNIT 156 / 300153168800S1
- POKER LAKE UNIT 157 / 300153168900S1
- POKER LAKE UNIT 158 / 300153169000S1
- POKER LAKE UNIT 159 / 300153169100S1
- POKER LAKE UNIT 176 / 300153204300S1
- POKER LAKE UNIT 181 / 300153212700S1
- POKER LAKE UNIT 182 / 300153212800S1

SEE ATTACHED FOR
CONDITIONS OF APPROVAL
NMOCD CONSERVATION
ARTESIA DISTRICT
OCT 30 2015
Accepted for record
NMOCD

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #315948 verified by the BLM Well Information System
For BOPCO LP, sent to the Carlsbad
Committed to AFMSS for processing by JENNIFER SANCHEZ on 10/14/2015 (16JAS0342SE)

Name (Printed/Typed) TRACIE J CHERRY Title REGULATORY ANALYST (VED)

Signature (Electronic Submission) Date 09/10/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title BUREAU OF LAND MANAGEMENT Date _____

Office CARLSBAD/FIELD OFFICE

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #315948 that would not fit on the form

32. Additional remarks, continued

POKER LAKE UNIT 190 / 300153214200S1
POKER LAKE UNIT 178 / 300153205200S1
POKER LAKE UNIT 180 / 300153212600S1
POKER LAKE UNIT 200 / 300153288200S1
POKER LAKE UNIT 202 / 300153293400S1
POKER LAKE UNIT 203 / 300153288300S1
POKER LAKE UNIT 205 / 300153342300S1
POKER LAKE UNIT 192 / 300153336200S1
POKER LAKE UNIT 223 / 300153364200S1
POKER LAKE UNIT 224 / 300153410800S1
POKER LAKE UNIT 204 / 300153292800S1
POKER LAKE UNIT 281 / 300153508300S1
POKER LAKE UNIT 191 / 300153478100S1
POKER LAKE UNIT 201 / 300153292900S1
POKER LAKE UNIT 183Q / 300153322400S1
POKER LAKE UNIT 265H / 300153561400S1

Estimated amount to flare is 100 MCFD, depending on pipeline conditions. Flaring will be intermittent and is necessary due to restricted pipeline capacity.

Gas is commingled at the flare to reduce the number flare stacks that would be needed for individual well locations.

Gas volumes will be metered prior to flaring, allocated back to each well and reported on monthly production reports

Flaring Conditions of Approval

1. Report all volumes on OGOR B as disposition code 08.
2. Comply with NTL-4A requirements
3. Subject to like approval from NMOCD
4. Flared volumes will still require payment of royalties
5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
6. This approval does not authorize any additional surface disturbance.
7. Submit updated facility diagram as per Onshore Order #3.
8. Approval not to exceed 90 days from date requested on sundry.
9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
10. If flaring is still required past 90 days submit new request for approval.
11. If a portable unit is used to flare gas it must be monitored at all times.
12. Comply with any restrictions or regulations when on State or Fee surface.

JAM 101515