

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NMOCD  
Artesia

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMLC028731B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
NMNM111789X

8. Well Name and No.  
Multiple--See Attached

9. API Well No.  
Multiple--See Attached

10. Field and Pool, or Exploratory  
DODD - GLORIETA-UPPER YESO  
GRAYBURG

11. County or Parish, and State  
EDDY COUNTY, NM

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
COG OPERATING LLC  
Contact: CHASITY JACKSON  
E-Mail: cjackson@concho.com

3a. Address  
600 W ILLINOIS AVENUE  
MIDLAND, TX 79701

3b. Phone No. (include area code)  
Ph: 432-686-3087

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Multiple--See Attached

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Venting and/or Flaring
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

COG Operating LLC, respectfully request to flare the Dodd Federal 10A Battery. Flare located at The Dodd Federal Unit 576 well pad.  
Number of wells to flare: (19)  
API #'s attached.  
120 Oil/Day  
350 MCF/Day  
Requesting 90 day approval from 10/29/14 to 1/27/15.  
Due to Frontier had compressor blow up and catch fire.  
Schematic attached.

*(PS) 11/16/15*  
**accepted for record**  
**NMOCD**

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #274835 verified by the BLM Well Information System**  
**For COG OPERATING LLC, sent to the Carlsbad**  
**Committed to AFMSS for processing by CATHY QUEEN on 06/18/2015 (15CQ0356SE)**

Name (Printed/Typed) CHASITY JACKSON Title PREPARER

Signature (Electronic Submission) Date 10/30/2014

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By DAVID R GLASS Title PETROLEUM ENGINEER Date 10/16/2015

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

**SEE ATTACHED FOR  
CONDITIONS OF APPROVAL**

**Additional data for EC transaction #274835 that would not fit on the form**

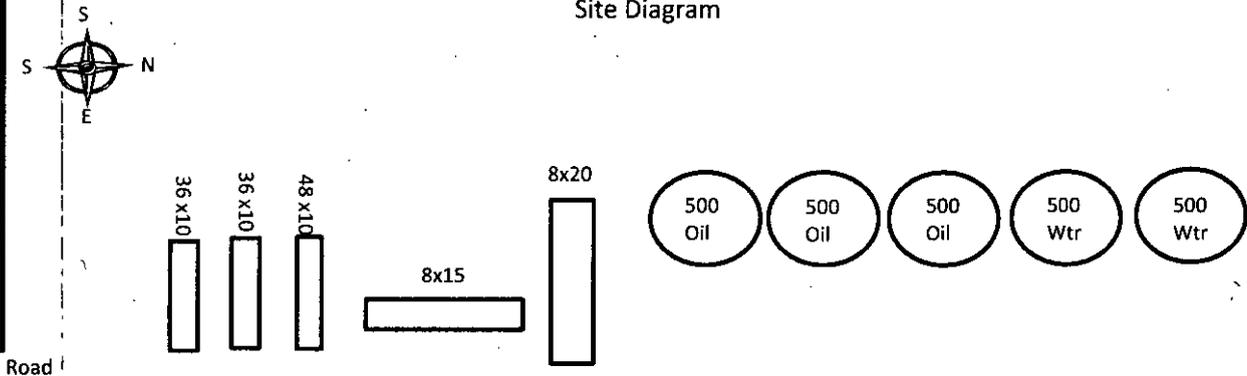
**Wells/Facilities, continued**

<b>Agreement</b>	<b>Lease</b>	<b>Well/Fac Name, Number</b>	<b>API Number</b>	<b>Location</b>
NMNM111789X	NMLC028731B	DODD FEDERAL UNIT 576	30-015-39337-00-S1	Sec 10 T17S R29E SWSE 990FSL 2370FEL
NMNM111789X	NMLC028731B	DODD FEDERAL UNIT 1	30-015-25705-00-S1	Sec 10 T17S R29E NENW 330FNL 1650FWL
NMNM111789X	NMLC028731B	DODD FEDERAL UNIT 120	30-015-36152-00-S1	Sec 10 T17S R29E NESW 2310FSL 2310FWL
NMNM111789X	NMLC028731B	DODD FEDERAL UNIT 121	30-015-36266-00-S1	Sec 10 T17S R29E SESW 330FSL 2150FWL 32.842828 N Lat, 104.064245 W Lon
NMNM111789X	NMLC028731B	DODD FEDERAL UNIT 124	30-015-36154-00-S1	Sec 10 T17S R29E NESE 1650FSL 990FEL 32.846451 N Lat, 104.057303 W Lon
NMNM111789X	NMLC028731B	DODD FEDERAL UNIT 125	30-015-36153-00-S1	Sec 10 T17S R29E NWSE 1650FSL 2310FEL 32.846454 N Lat, 104.061622 W Lon
NMNM111789X	NMLC028731B	DODD FEDERAL UNIT 132	30-015-36265-00-S1	Sec 10 T17S R29E SESE 330FSL 1350FEL 32.842824 N Lat, 104.058477 W Lon
NMNM111789X	NMLC028731B	DODD FEDERAL UNIT 20	30-015-02946-00-S1	Sec 10 T17S R29E SWSE 330FSL 2310FEL
NMNM111789X	NMLC028731B	DODD FEDERAL UNIT 552	30-015-40342-00-S1	Sec 10 T17S R29E SWNW 1650FSL 1650FWL
NMNM111789X	NMLC028731B	DODD FEDERAL UNIT 553	30-015-40349-00-S1	Sec 10 T17S R29E SWNW 2265FSL 1650FWL
NMNM111789X	NMLC028731B	DODD FEDERAL UNIT 554	30-015-40350-00-S1	Sec 10 T17S R29E NESW 1569FSL 2158FWL
NMNM111789X	NMLC028731B	DODD FEDERAL UNIT 555	30-015-40351-00-S1	Sec 10 T17S R29E NWSE 2310FSL 2360FEL
NMNM111789X	NMLC028731B	DODD FEDERAL UNIT 556	30-015-40352-00-S1	Sec 10 T17S R29E NWSE 1670FSL 1600FEL
NMNM111789X	NMLC028731B	DODD FEDERAL UNIT 558	30-015-39694-00-S1	Sec 10 T17S R29E NESE 2310FSL 990FEL
NMNM111789X	NMLC028731B	DODD FEDERAL UNIT 571	30-015-40353-00-S1	Sec 10 T17S R29E SWNW 410FSL 1650FWL
NMNM111789X	NMLC028731B	DODD FEDERAL UNIT 572	30-015-40354-00-S1	Sec 10 T17S R29E SESW 1000FSL 2360FWL
NMNM111789X	NMLC028731B	DODD FEDERAL UNIT 575	30-015-39904-00-S1	Sec 10 T17S R29E SWSE 390FSL 1535FEL
NMNM111789X	NMLC028731B	DODD FEDERAL UNIT 577	30-015-40000-00-S1	Sec 10 T17S R29E SWSE 330FSL 1650FEL
NMNM111789X	NMLC028731B	DODD FEDERAL UNIT 900H	30-015-40357-00-S1	Sec 10 T17S R29E NENW 350FNL 1475FWL

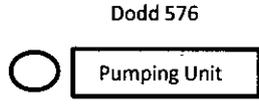
# Flare Request Form

Battery-	Dodd Fed 10A Battery		
Production-	120 Oil, 350 MCF		
Total BTU of Htrs-	1,000,000		
Flare Start Date-	10/29/2014	Flare End Date-	1/27/2014
UL Sec-T-R-	Unit O, Sec.10-T17S-R29E	GPS-	N 32* 50.655 W 104* 03.718
# of wells in bty-	19	# of wells to be flared-	19
Reason For Flare-	Unplanned Frontier SI		
	Gas purchaser- DCP		

Site Diagram



Well	API Numbers
1	30-015-25705
20	30-015-02946
120	30-015-36152
121	30-015-36266
124	30-015-36154
125	30-015-36153
132	30-015-36265
552	30-015-40342
553	30-015-40349
554	30-015-40350
555	30-015-40351
556	30-015-40352
558	30-015-39694
571	30-015-40353
572	30-015-40354
575	30-015-39904
576	30-015-39337
577	30-015-40000
900H	30-015-40357



**BUREAU OF LAND MANAGEMENT**  
**Carlsbad Field Office**  
**620 E. Greene**  
**Carlsbad, New Mexico 88220-6292**  
**(575) 234-5972**  
**Venting and/or Flaring**  
**Conditions of Approval**

1. Report all volumes on OGOR B as disposition code 08.
2. Comply with NTL-4A requirements
3. Subject to like approval from New Mexico Oil Conservation Division.
4. Flared volumes will still require payment of royalties
5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter must meet all requirements for sale meter as Federal Regulations and Onshore Order No. 5. Include meter serial number on sundry.
6. This approval does not authorize any additional surface disturbance.
7. Submit updated facility diagram as per Onshore Order No. 3.
8. Approval not to exceed 90 days from date requested on sundry.
9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (Sundry Notice).
10. If flaring is still required past 90 days submit new request for approval.
11. If a portable unit is used to flare gas it must be monitored at all times.
12. Comply with any restrictions or regulations when on State or Fee surface.