

OIL CONSERVATION DIVISION

1220 South St. Francis
Santa Fe, NM 87505

WELL API NO.
30-005-61284

5. Indicate Type of Lease
LEASE ☐ FEE ☒
6. State Oil & Gas Lease No.

JUN 06 2016

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☐

2. Name of Operator

Jack J Grynberg

3. Address of Operator

3600 South Yosemite, Suite 900, Denver, CO 80237

4. Well Location

Unit Letter A : 990 feet from the North line and 660 feet from the East line
Section 30 Township 6S Range 25E NMPM Chaves County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3780' GR

7. Lease Name or Unit Agreement Name

McDermett 30 COM

8. Well Number

1

9. OGRID Number

11492

10. Pool name or Wildcat

Pecos Slope - ABO

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐ 5-6-16
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Jack J Grynberg has plugged and abandoned the subject well using the attached procedure.

A closed loop system was used for waste fluid handling.

P&A Marker is at 33° 77'.04" N / 104° 26' 42" W

Bob Byrd with the NMCOD witnessed the P&A.

Please contact Richard Miller at r.miller@grynberg.com or 303-850-7490 with and questions.

Approved for plugging of well bore only.
Liability under bond is retained pending receipt
of C-103 (Subsequent Report of Well Plugging)
which may be found at OCD Web Page under
Forms: www.emnrd.state.nm.us/oed.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Regulatory Manager

DATE 5-31-2016

Type or print name Joe Mazotti

E-mail address: j.mazotti@grynberg.com

PHONE: 303-850-7490

For State Use Only

APPROVED BY:

TITLE COMPLIANCE OFFICER

DATE 6/6/2016

Conditions of Approval (if any):

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 *fax: 505-325-1211

Grynberg Petroleum
McDermett 30 Com #1

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990' FNL and 660' FEL, Section 30, T-6-S, R-25-E
Chaves County, NM
Lease Number: Fee
API #30-005-61284

Plug & Abandonment Report

Notified NMOCD and BLM on 4/29/16

Plug and Abandonment Summary:

- Plug #1** with CIBP at 3395' spot 25 sxs (29.5 cf) Class B cement inside 4.5" casing from 3395' to 3079' to isolate the perforations and top. WOC for 4 hours then TIH and tag TOC at 3075'. Spot mud.
- Plug #2** with squeeze holes at 3000'; mix and spot 40 sxs (47.2 cf) Class B cement from 3068' to 2541': squeeze 20 sxs into perforations at 3000' with 4 bbls displacement; and leave 20 sxs inside 4.5" casing to isolate annulus 100' above TOC. WOC overnight and then tag TOC at 2698'. Spot mud.
- Plug #3** with squeeze holes at 1920'; mix and spot 40 sxs (47.2 cf) Class B cement with 2% CCL2 from 1970' to 1444': squeeze 20 sxs into perforations with 4 bbls displacement; and leave 20 sxs inside the 4.5" casing to cover the 7.625" casing shoe. WOC for 4 hours. Then TIH and tag TOC at 1732'. Spot mud.
- Plug #4** with squeeze holes at 910'; mix and pump 250 sxs (295 cf) Class B cement down the 4.5" casing from 910' to surface (inside 4.5" casing): 1) circulate 10 sxs cement out intermediate valve; 2) shut the intermediate casing valve; 3) continue to squeeze 16 sxs, unable to get pressure. WOC overnight and then TIH with tubing and tag TOC at 561' inside 4.5" casing. Spot mud.
- Plug #4a:** with a window cut in the 7.625" casing at surface; mix and pump 80 sxs (94.4 cf) Class B cement inside 4.5" x 7.625" annulus from 561' to surface. Spot mud in 4.5" casing.
- Plug #5** with 16 sxs (18.8 cf) Class B cement inside the 4.5" casing from 63' to surface as surface plug.
- Plug #6** with the wellhead cut off; run in 1.25" poly pipe into 7.625" x 10.75" annulus with down to 100'; spot 112 sxs (132.2 cf) Class B cement from 100' to full annulus to surface and install P&A Marker **Marker** at 33° 77'.04" N / 104° 26' 42" W.

Plugging Work Details

- 5/3/16 Rode rig and equipment to location. Held safety meeting. Spot in and RU. Check well pressures: tubing 140 PSI; casing 140 PSI; BH 350 PSI. Open well to pit and blow down. ND WH. NU BOP and function test. TOOH and tally 105 joints 2-3/8" J-55 EUE tubing for total tally of 3392'. SI Well. SDFD.
- 5/4/16 Held safety meeting. Check well pressures: casing 350 PSI; intermediate casing 40 PSI; BH 0 PSI. Open well to pit and blow down. Held safety meeting with A-Plus WL. RIH with gauge ring to 3398', unable to make it to depth. POOH with gauge ring. Bob Byrd, NMOCD representative, approved procedure change. RIH and set 4-1/2" CIBP at 3395'. POOH. RD WL. TIH with 105 joints tubing to 3395'. Establish circulation out casing and circulate clean. **Set Plug #1.** TOOH with tubing, EOT at 2099'. WOC. Pressure test casing at 500 PSI for 30 minutes. TIH and tag TOC at 3075'. TOOH with tubing. RIH with WL and perforate 4 holes at 3000'. POOH with WL. TIH with tubing to 3068'. **Set Plug #2.** LD 17 joints tubing to 2519'. TOOH with tubing to 1550'. Establish circulation out casing valve. SI Casing. SI Well. SDFD.

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990' FNL and 660' FEL, Section 30, T-6-S, R-25-E
Chaves County, NM
Lease Number: Fee
API #30-005-61284

Notified NMOCD and BLM on 4/29/16

Plug and Abandonment Summary: (continued)

5/5/16 Held safety meeting. Check well pressures: 0 PSI on well. TIH and tag TOC at 2698'. Pump 11 bbls of gel from 2680' to 1970' and displace mud. LD tubing to 1938'. TOOH. RIH with WL. Perforate 4 holes at 1920'. POOH. TIH with tubing to 1970'. Establish circulation out casing. **Set Plug #3**. LD tubing to 1485'. TOOH with tubing. WOC. TIH and tag TOC at 1732'. LD tubing to 1712'. Pump 12.7 bbls of gel from 1712' to 910' with 20 sxs squeezed into annulus. LD all tubing. Pressure test casing to 500 PSI. RIH with WL and perforate 4 holes at 910'. POOH with WL. Establish circulation out intermediate valve and circulate clean. **Set Plug #4**. Unable to establish pressure. TOH with tubing. SI Well. WOC overnight. SDFD.

5/6/16 Held safety meeting. Check well pressures: well on vacuum. Open well to pit. TIH with tubing and tag TOC at 561'. Per Bob Byrd, NMOCD, cut window in 7-5/8" casing and top off intermediate annulus. **Set Plug #4a** into 4.5" x 7.625" annulus to surface. With tubing at 561', mix and pump 2 sxs of gel from 561' to surface. LD tubing to 63'. **Set Plug #5**. RD tubing equipment. ND BOP. Dig out WH and cut off. Found cement at surface in 4-1/2" casing and in 4-1/2" x 7-5/8" intermediate. RIH with poly pipe to 100'. Did not tag TOC. Spot Plug #6 and install P&A Marker at 33° 77'.04" N / 104° 26' 42" W. POOH with poly pipe. RD and MOL.

Bob Byrd, NMOCD representative, was on location.