Date: 11/3/15

Phone: 432-818-1801

## State of New Mexico ergy Minerals & Natural Resources

Form C-104 Revised August 1, 2011

District II 811 S. First St. A	Artesia NA	ለ የጽንነስ		E	neigy.	willicials &	Natural NC	sourc				_
811 S. First St., Artesia, NM 88210 District III Oil Cons						l Conscrvati	on Division	1	Submit one copy to appropriate District Office			
CISUICLEV							1 St. Francis Dr.					AMENDED REPORT
1220 S. St. France	is Dr., Sar				ND 411	Santa Fe, N		NIA.	DIZATION	TO 1	CD A NIC	порт
Operator n	l. ame and			ESI FU	KALL	OWABLE	AND AU I	HU	RIZATION  2 OGRID Nur		KA <u>NS</u>	PUKI
Apache Corpo	oration										873	
303 Veterans Midland TX 7		.ane Su	iite 100	00					<sup>3</sup> Reason for F NW 05/11/16	iling C	ode/ Effe	ctive Date
<sup>4</sup> API Number							6 Por				ool Code	_
30-015				•			LORIETA-YESO				96831	
7 Property Code 8 Property Name CEDAF						DAR LAKE F	E FEDERAL CA 950H					
	face Lo	cation	1								•	
Ul or lot no.	1 ' 1		nship	Range	Lot Idn	1	North/South Line		1		West line	1 7
D 11 Po			'S	31E		. 1100	NORTH		515	V	<b>VEST</b>	EDDY
11 Bottom Hole   UL or lot no.   Section   To					Lot Idn	Fast from the	North/South line		Feet from the Eas		ast/West line County	
A	l i		'S	31E	Lot Idii	514	NORTI		332		AST	EDDY
12 Lse Code			thod		onnection	<sup>15</sup> C-129 Peri	l l		C-129 Effective			129 Expiration Date
F	- I		Dat 05/11		1/16							
III. Oil a	nd Gas	Trans	sport	ers		•					*	
18 Transpor		<sup>19</sup> Transporter Name and Address										<sup>20</sup> O/G/W
OGRID 252293		olly En	orov I	Pineline		and Ac	iaress					0
232293	3	Holly Energy Pipeline 311 W Quay / PO Box 1360										
L		Artesia NM 88210										
221115		Frontier Field Services ŁLC 4200 East Skelly Drive Suite 700										G
		Tulsa OK 74135										
								-				
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		<u> </u>										<del> </del>
											i	
IV. Well  21 Spud Da			Data Ready	Date	1	<sup>23</sup> TD	, <sup>24</sup> PBTD		25 Perforations			<sup>26</sup> DHC, MC
10/028/2015		05/11/				9472 514	f 9472'		4650-94			Dire; inc
l 27 Hole Siz		ze		28 Casing	g & Tubii	ng Size 29 Depth		pth S	et		30 Sacks Cement	
17.5		13.37		75 H40 4	18#	540'		5		500 s	00 sx Class C	
			+		<u>_</u>							
12.25				9.62	25 J55 4	0#	3500'			1400 sx Class C		sx Class C
8.5			.	7 L80 29	9#/5.5 Li	80 20#	4645'/9445'		5'	600 sx Class C		sx Class C
			+				<del></del>					
Tubing							·					
V. Well			•			· · · · · · · · · · · · · · · · · · ·			• 1			-
i !		32 Gas Delivery Date			33 Test Date		34 Test Lengtl		h 35 Ti	35 Tbg. Pressure		<sup>36</sup> Csg. Pressure
05/11/16		05/11/16			1	29/2016	24 hrs					
37 Choke Size			<sup>38</sup> Oil	i		Water	. Gas					41 Test Method
<sup>12</sup> I hereby certify that the rules of the Oil Conservation Division had						I	653					Р
been complied									OIL CONSER	VATIO	N DIVISIO	NC
complete to the							•	Α,		_		
Signature	nw L'		-fr	ÜΙ	0		Approved by:	$X_{I}$	March	V. 1	لميا	
Printed name:	$\overline{}$		<i>,</i> <u>,</u> , ,				Title: A					
Emily Follis Title:				•		Dusly Spec-(Col)						
Reg Analyst							Approval Date	_6	18-16			
E-mail Addres		rn con-										
emily.follis@a	pauleco	ηρ.com										