Form 3160-5 (August 2007)

UNITED STATES NM OIL CONSERVATION DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT ARTESIA DISTRICT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

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					WELLS V	ሲ ጋበ15
	SHNDBY	NOTICES		OPTS ON	WEINEY	4.401
	SONDIN	HOHOLO	WIND IVE		111 (2007)	esia
ገո	not use th	ie form for	proposale	to drill or to	ro-onfor an "	
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	161-33	A III AA	

SUNDKI	141011410003312	THINHINGUSTZ				
Do not use thi	is form for proposals to dri II. Use form 3160-3 (APD) I	or such proposal	n Is. CEIVED	6. If Indian, Allottee o	or Tribe Name	
SUBMIT IN TRI	PLICATE - Other instructio			7. If Unit or CA/Agre	ement, Name and/or No.	
i. Type of Well					Well Name and No. MultipleSee Attached	
☑ Oil Well ☐ Gas Well ☐ Oth						
2. Name of Operator Contact: TRACIE J CHERRY BOPCO LP E-Mail: tjcherry@basspet.com				9. API Well No. MultipleSee A	ttached	
3n. Address P O BOX 2760 MIDLAND, TX 79702		b. Phone No. (include a h: 432-683-2277	area code)	to. Field and Pool, or NASH DRAW	Exploratory	
4. Location of Well (Footage, Sec., T	, R., M., or Survey Description)			11. County or Parish,	and State	
MultipleSee Attached				EDDY COUNTY	/, NM	
12. CHECK APPE	ROPRIATE BOX(ES) TO IN	IDICATE NATUE	RE OF NOTIC	CE, REPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION		1	TYPE OF ACT	ION		
Notice of Intent	☐ Acidize	□ Deepen	. 🗆 Р	roduction (Start/Resume)	☐ Water Shut-Off	
_	☐ Alter Casing	Fracture Trea	t □R	teclamation	☐ Well Integrity ·	
☐ Subsequent Report .	□ Casing Repair	■ New Construction	☐ New Construction ☐ Rec		☑ Other	
☐ Final Abandonment Notice	☐ Change Plans	□ Plug and Aba	ndon 🔲 T	emporarily Abandon	Venting and/or Flari	
	☐ Convert to Injection	□ Plug Back	υA	Vater Disposal		
Attach the Bond under which the wor following completion of the involved testing has been completed. Final Abdetermined that the site is ready for fi BOPCO, LP respectfully subm 90-days, April - June 2015.	operations. If the operation results andonment Notices shall be filed or nal inspection.) its this sundry for Notice of Ir	in a multiple completionly after all requirement	on or recompletion of its, including recl	on in a new interval, a Form 316 amation, have been completed, a	0-4 shall be filed once	
Wells going to this battery are	as follows:					
Poker Lake unit 276 / 30-015-35137-00-C1 Poker Lake unit 276 / 30-015-35137-00-C2 Poker Lake Unit 274 / 30-015-35138-00-C1 Poker Lake Unit 274 / 30-015-35138-00-C2 CONDITIONS OF APPROVAL				-		
Estimated amount to flare is 5	0 MCFD, depending on pipel	ine conditions.		1		
·						
14. I hereby certify that the foregoing is	Electronic Submission #2961	98 verified by the E CO LP, sent to the		mation System		
; Com	mitted to AFMSS for processi	ng by JAMIE RHOA	DES on 09/16/:	/ / / // // // // // // // // // // //		
Name (Printed/Typed) TRACIE J	CHERRY	Title	REGULATOR		_/_	
Signature (Electronic S	ubmission)	Date (ACC 03/25/2015 [/	PTFD FOR RECO	DRD /	
	THIS SPACE FOR I	EDERAL OR S	TATE OFFIC	CE USE	I nad	
Approved By		Title			Mat	
Conditions of approval, if any, are attached ertify that the applicant holds legal or equivalent would entitle the applicant to conduct the conduction of th	itable title to those rights in the subj	warrant or ect lease Office	BUR	PAU OF LAND MANAS MA CARLSBAD FIELD OFFICE	NT //	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and will fully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #296198 that would not fit on the form

7. If Unit or CA/Agreement, Name and No., continued

891000303F 891000303X

Wells/Facilities, continued

Agreement NMNM71016G	Lease NMNM05912	Well/Fac Name, Number POKER LAKE UNIT 274	API Number 30-015-35138-00-C1	Location Sec 12 T24S R29E SWSE 360FSL 2310FEL
NMNM71016G	NMNM05912	POKER LAKE UNIT 276	30-015-35137-00-C1	Sec 13 T24S R29E SWNE 1980FNL 1980FEL
NMNM71016X	NMNM05912	POKER LAKE UNIT 274	30-015-35138-00-C2	Sec 12 T24S R29E SWSE 360FSL 2310FEL
NMNM71016X	NMNM05912	POKER LAKE UNIT 276	30-015-35137-00-C2	Sec 13 T24S R29E SWNE 1980FNL 1980FEL

32. Additional remarks, continued

Flaring will be intermittent and is necessary due to restricted pipeline capacity.

Flared volumes will be metered and reported on monthly production reports.

Revisions to Operator-Submitted EC Data for Sundry Notice #296198

Operator Submitted

BLM Revised (AFMSS)

Sundry Type:

FLARE NOI

Lease:

NMNM05912

Agreement:

NMNM71016G

Operator:

BOPCO LP P O BOX 2760 MIDLAND, TX 79702 Ph: 432-683-2277

Admin Contact:

·TRACIE J CHERRY REGULATORY ANALYST E-Mail: tjcherry@basspet.com

Ph: 432-221-7379

Tech Contact:

TRACIE J CHERRY REGULATORY ANALYST E-Mail: tjcherry@basspet.com

Ph: 432-221-7379

Location:

State:

NM County: EDDY

Field/Pool:

NASH DRAW; DEL/BS (AV SND)

Well/Facility:

POKER LAKE UNIT 274 Sec 12 T24S R29E Mer NMP SWSE 360FSL 2310FEL

FLARE NO

NMNM05912

891000303F (NMNM71016G) 891000303X (NMNM71016X)

BOPCO LP P O BOX 2760 MIDLAND, TX 79702 Ph: 432.683.2277

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Ph: 432-683-2277

NM EDDY

NASH DRAW

POKER LAKE UNIT 274 Sec 12 T24S R29E SWSE 360FSL 2310FEL

POKER LAKE UNIT 276 Sec 13 T24S R29E SWNE 1980FNL 1980FEL POKER LAKE UNIT 274 Sec 12 T24S R29E SWSE 360FSL 2310FEL POKER LAKE UNIT 276 Sec 13 T24S R29E SWNE 1980FNL 1980FEL

Flaring Conditions of Approval

- 1. Report all volumes on OGOR B as disposition code 08.
- 2. Comply with NTL-4A requirements
- Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days from date requested on sundry.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JAM 110215