Form 3160-5

## LINITED STATES

NMOCD	
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FORM APPROVED

(August 2007)	J DE	EPARTMENT OF THE I	NTERIOR	NM	OCD	OMB N	O. 1004-0135 July 31, 2010		
	BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Artesia					5. Lease Serial No. NMLC029415B			
	Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name				
	SUBMIT IN TRI	PLICATE - Other instruc	7. If Unit or CA/Agreement, Name and/or No.						
I. Type of \	Well Gas Well Of	8. Well Name and No. PUCKETT 12 FEDERAL 28H							
2. Name of		9. API Well No. 30-015-41445-00-S1							
3a. Address 3b. Phone No. (include a Ph: 432-685-4332 MIDLAND, TX 79701						10. Field and Pool, or Exploratory FREN			
		., R., M., or Survey Description	)	11. County or Parish, and State					
	T17S R31E NENE 21 760 N Lat, 103.815460			EDDY COUNTY, NM					
	12. CHECK APPI	ROPRIATE BOX(ES) TO	DINDICATE	NATURE OF	NOTICE, RE	EPORT, OR OTHE	R DATA		
TYPE	OF SUBMISSION		F ACTION						
<b>⊠</b> Notic	e of Intent	☐ Acidize	☐ Deepen ☐		_	on (Start/Resume)	■ Water Shut-Off		
	quent Report	☐ Alter Casing	_	ture Treat	☐ Reclama		□ Well Integrity		
	-	☐ Casing Repair	■ New Construction		☐ Recomp		Other Venting and/or Flari		
☐ Final	Abandonment Notice	Change Plans	☐ Plug Back ☐ Water I			Disposal			
<u> </u>		Convert to Injection eration (clearly state all pertiner							
If the pro Attach the following testing ha determine	posal is to deepen directions e Bond under which the work completion of the involved s been completed. Final Al ad that the site is ready for f	ally or recomplete horizontally, rk will be performed or provide I operations. If the operation re- pandonment Notices shall be file	give subsurface l the Bond No. on sults in a multiple ed only after all r	ocations and meas file with BLM/Bl/ completion or rec equirements, include	ured and true ver A. Required sub ompletion in a n ling reclamation	rtical depths of all pertin sequent reports shall be ew interval, a Form 316	ent markers and zones. filed within 30 days 0-4 shall be filed once		
Numbei	Number of wells to flare (1) Puckett 12 Federal 28H 30-015-41445				POERVATION				
200 Oil				MMO	ARTESIA DISTRICT  OCT 3 0 2015				
500 MC	F.	•							
Reques	ting to flare from 10/28	3/14 - 1/28/15							
DCP Ci	urtailment :		(RD)	11/6/15		RECEIVED			
]			ACCOP	ion foca VMOCD	ora ·	(			
1			,	WOCD .					
14. I hereby	certify that the foregoing is	true and correct.		. L Ab . D1 88 181					
	_	Electronic Submission #7	PERATING LL	C. sent to the C	avisbad /	1/	· )		
Name/Pr	co inted/Typed) KANICIA (	THY QUEEN FOR THE PER PIED FOR RECORD							
1	med Typedy Teat Total	OAO HEEO		11110/1	<u> </u>	O TOTAL CO			
Signature (Electronic Submission) Date					014 / GOT	2 7/200			
!		THIS SPACE FO	R FEDERA	L OR STATE	OFFICE US	SE //	MIN		
Approved By				Title	BUREAURY	NAGEMENT OF FILL OFFICE	Date		
Conditions of a certify that the	approval, if any, are attached	d. Approval of this notice does uitable title to those rights in the	Office	<del>URI(LQD)</del> /					
MITTOU MORIO 6	mane me appareant to condu	or operations mercon.		Omice /	1				

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly, and willfully to make to any department or agency of the United States any, false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## Flaring Conditions of Approval

- 1. Report all volumes on OGOR B as disposition code 08.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. | Approval not to exceed 90 days from date requested on sundry.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

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