

Submit To Appropriate District Office

Two Copies

District I  
1625 N. French Dr., Hobbs, NM 88240

District II  
1301 W. Grand Avenue, Artesia, NM 88210

District III  
1000 Rio Brazos Rd., Aztec, NM 87410

District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

**NM OIL CONSERVATION**

Energy, Minerals and Natural Resources

**RECEIVED JUN 13 2016**  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-105

July 17, 2008

1. WELL API NO.

30-015-40860

2. Type of Lease

STATE  FEE  FED/INDIAN

3. State Oil & Gas Lease No.

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

4. Reason for filing:

**COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)

**C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

7. Type of Completion:

NEW WELL  WORKOVER  DEEPENING  PLUGBACK  DIFFERENT RESERVOIR  OTHER

8. Name of Operator: **LIME ROCK RESOURCES II-A, L.P.**

9. OGRID: 277558

10. Address of Operator: c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401

11. Pool name or Wildcat:  
RED LAKE, Glorieta-Yeso (51120)  
Red Lake, Queen-Grayburg-San Andres (51300)

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	F	7	18-S	27-E		2305	North	2280	West	Eddy
BH:	F	7	18-S	27-E		2313	North	2254	West	Eddy

13. Date Spudded 12/11/12	14. Date T.D. Reached 12/16/12	15. Date Drilling Rig Released 12/18/12	16. Date Completed (Ready to Produce) WO: 6/2/16	17. Elevations (DF and RKB, RT, GR, etc.): 3290' GR
18. Total Measured Depth of Well MD4305'	19. Plug Back Measured Depth MD4248' (CBP@2480')	20. Was Directional Survey Made? Yes	21. Type Electric and Other Logs Run Induction, Density/Neutron	
22. Producing Interval(s), of this completion - Top, Bottom, Name MD2000'-2301'-San Andres				<b>DHC-4786</b>

**CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24# J-55	380'	12-1/4"	150 Thix & 300 sx C	0'
5-1/2"	17# J-55	MD4305'	7-7/8"	200 sx 35/65 Poz/C + 650 sx C	0'

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	MD2335'	

26. Perforation record (interval, size, and number) Lower SA: MD2000'-2301', 31 holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL MD2000'-2301'	AMOUNT AND KIND MATERIAL USED 1500 gals 15% HCL; fraced w/30,492# 100 mesh & 334,541# 40/70 sand in slick water.
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**28. PRODUCTION**

Date First Production 6/3/16	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping	Well Status (Prod. or Shut-in) Pumping					
Date of Test 6/9/16	Hours Tested 24	Choke Size	Prod'n For Test Period:	Oil - Bbl 55	Gas - MCF 180	Water - Bbl. 575	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 55	Gas - MCF 180	Water - Bbl. 575	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
To Be Sold

30. Test Witnessed By:  
Jerry Smith

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Mike Pippin* Printed Name Mike Pippin Title: Petroleum Engineer Date: 6/10/16

E-mail Address: mike@pippinllc.com

# INSTRUCTIONS

## STIRLING 7 F #8 -- Recompletion to San Andres

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

### INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen 386'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 769'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres MD1046'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta MD2394'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Yeso MD2491'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb MD3985'	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

### OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....  
 No. 2, from.....to..... No. 4, from.....to.....

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....

### LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
			- On File -				